

# Modeling Commodity Futures: Reduced Form vs. Structural Models

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## Presentation based on the following papers:

### Stochastic Convenience Yield Implied from Interest Rates and Commodity Futures

*The Journal of Finance*

joint with

Jaime Casassus

Pontificia Universidad Católica de Chile

### Equilibrium Commodity Prices with Irreversible Investment and Non-Linear Technologies

joint with

Jaime Casassus

Pontificia Universidad Católica de Chile

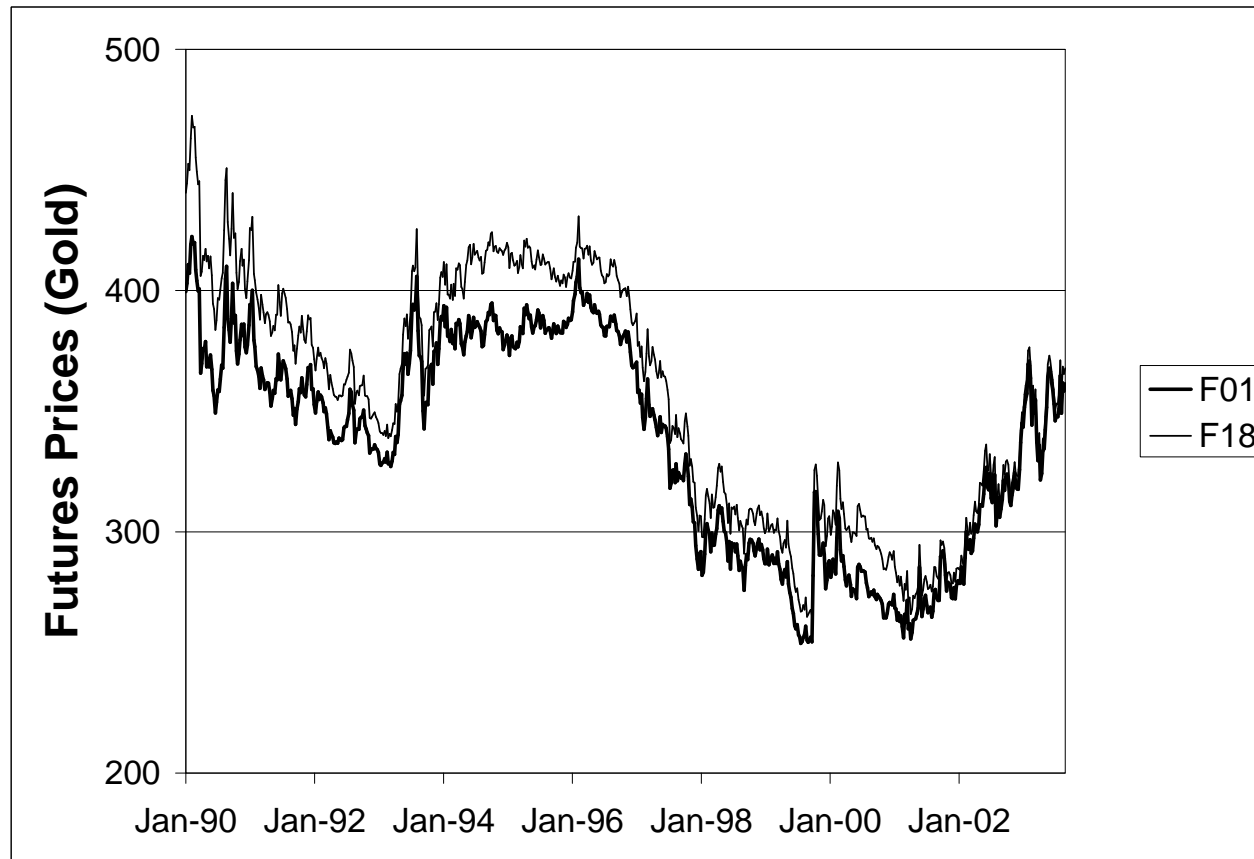
Bryan Routledge

Carnegie Mellon University

## Motivation

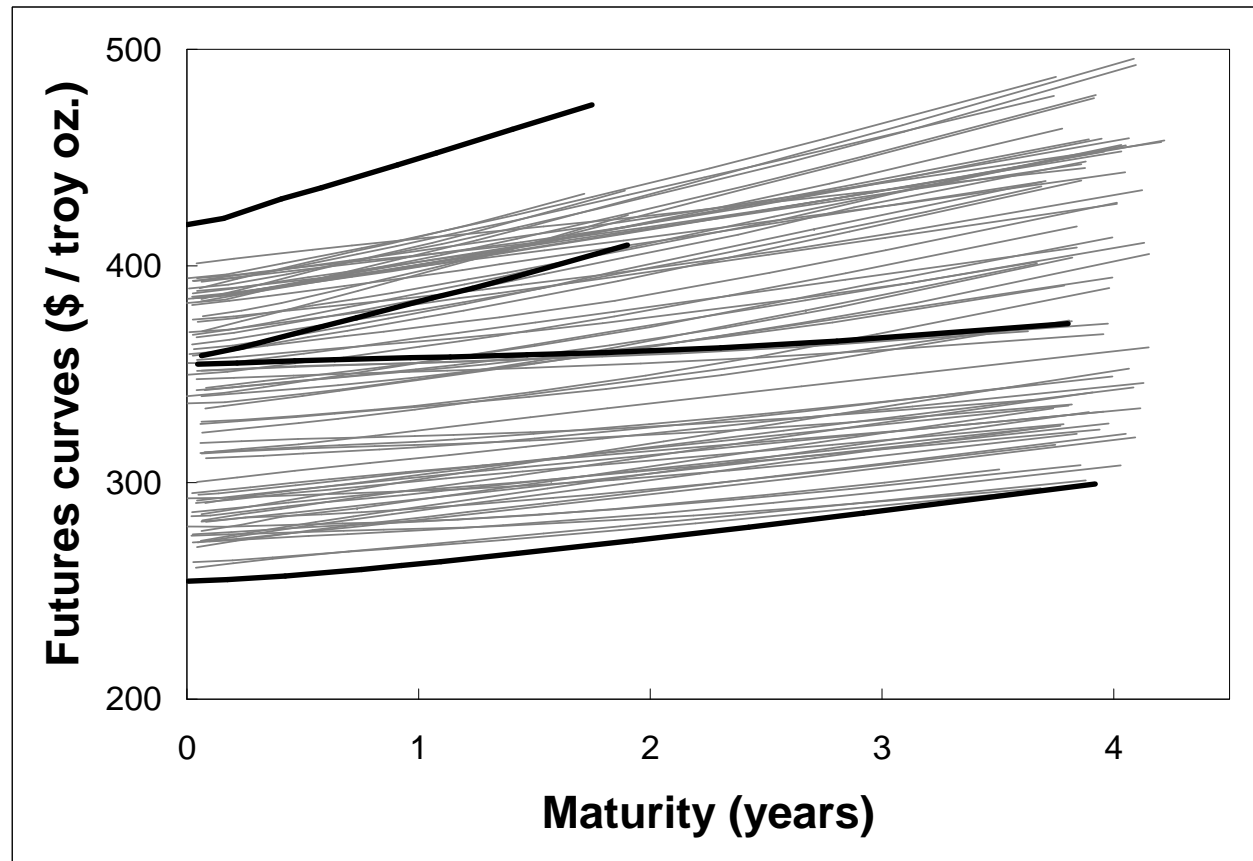
- Dramatic growth in commodity markets
  - trading volume, variety of contracts, number of underlying commodities
- Growth has been accompanied with high levels of volatility
- Commodity spot and futures prices exhibit empirical regularities  $\neq$  financial securities (Fama and French (1987), Bessembinder et al. (1995))
  - Mean-reversion,
  - Convenience Yield,
  - ‘Samuelson effect.’
- Understanding the behavior of commodity prices important for:
  - Macroeconomic policies
  - Valuation of derivatives (short term)
  - Valuation and exercise of real options (long term)

## Gold prices



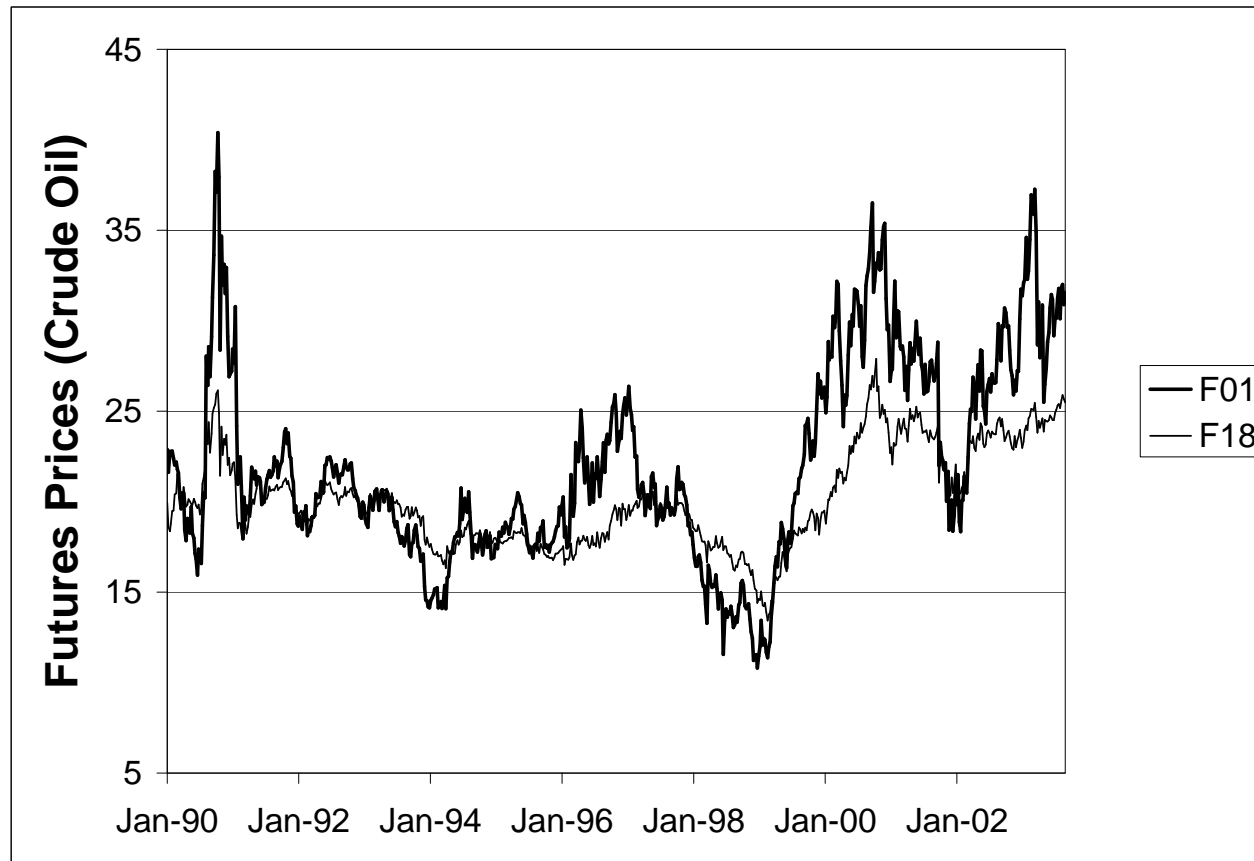
- Stylized facts of spot and futures prices  
→ Mean reversion (?), volatility

## Gold futures prices



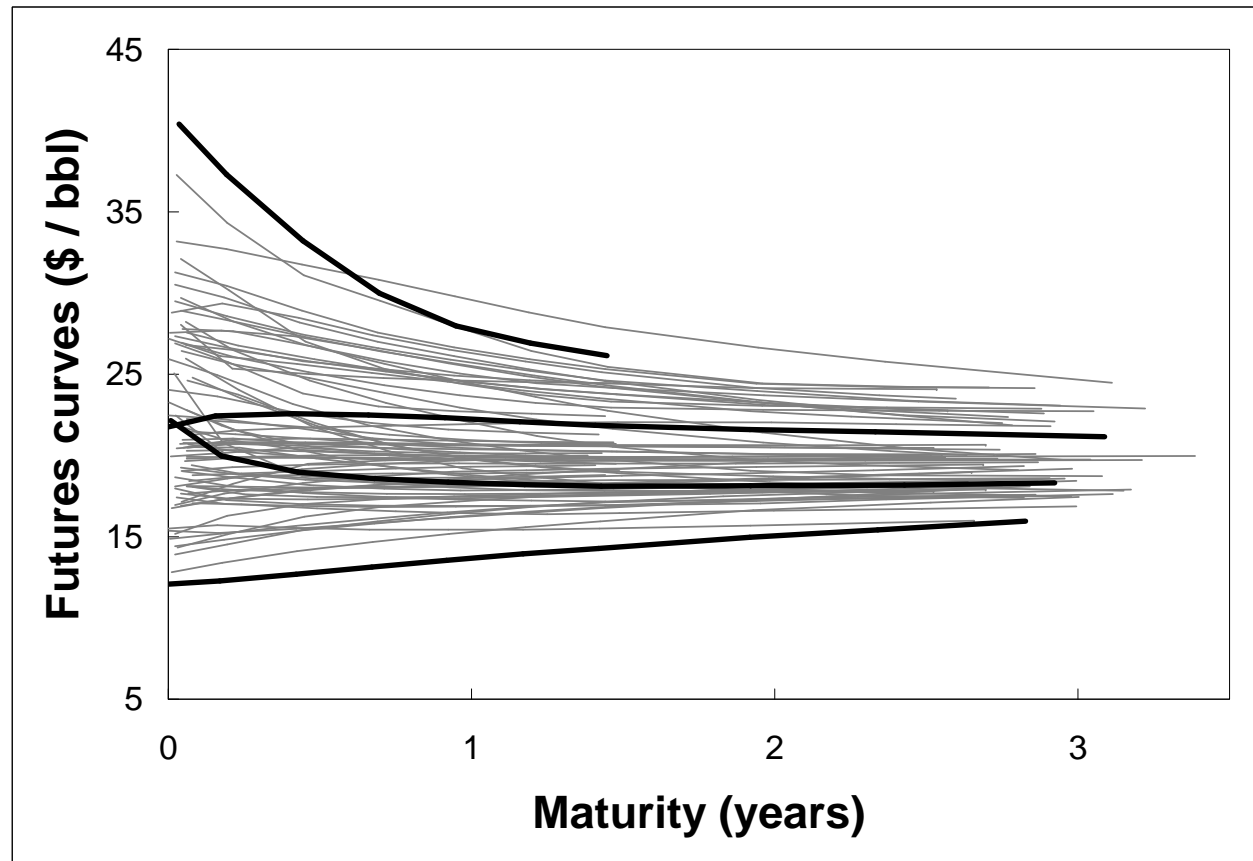
- Stylized facts of futures prices
  - Weak backwardation (?) & contango
  - Futures curve not uniquely determined by spot (non Markov)
  - Samuelson effect (?)

## Crude oil prices



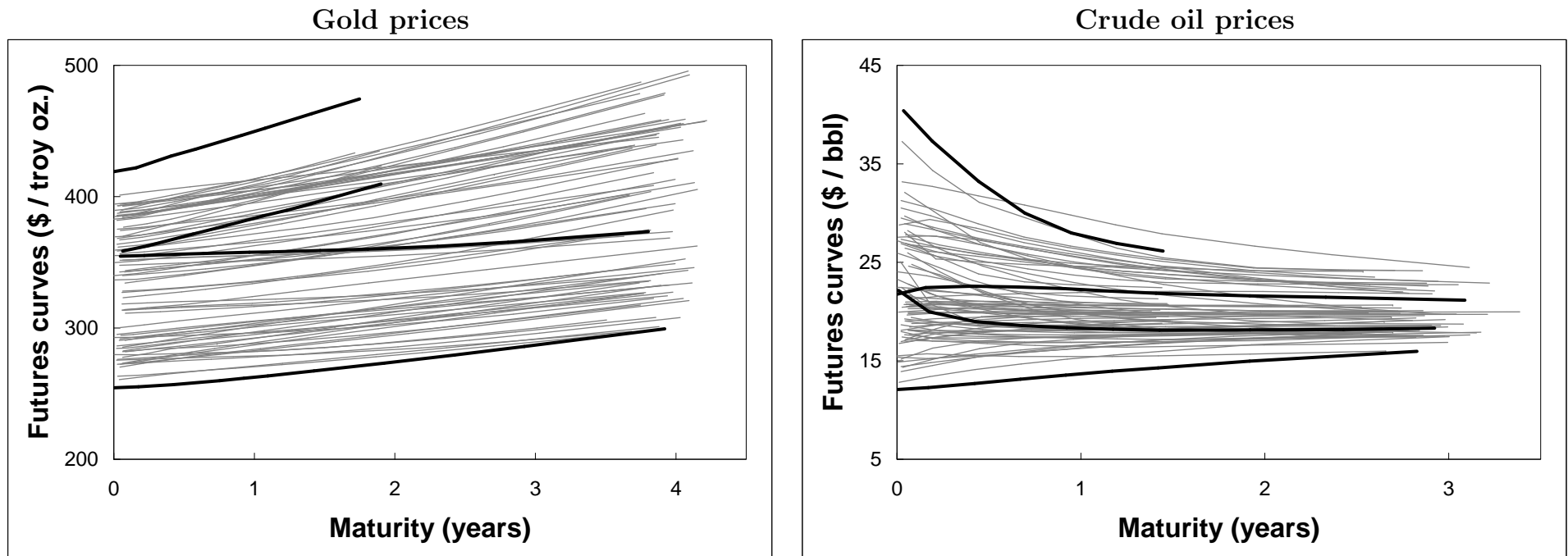
- Stylized facts of spot and futures prices  
→ Mean reversion, heteroscedasticity, positive skewness (upward spikes)

## Crude oil futures prices



- Stylized facts of futures prices
  - Strong (63%) & weak (83%) Backwardation & Contango
  - Non Markov spot price
  - Volatility of Futures prices decline with maturity ('Samuelson effect')

## Short vs. long maturity futures



- Absence of arbitrage (in frictionless market) implies

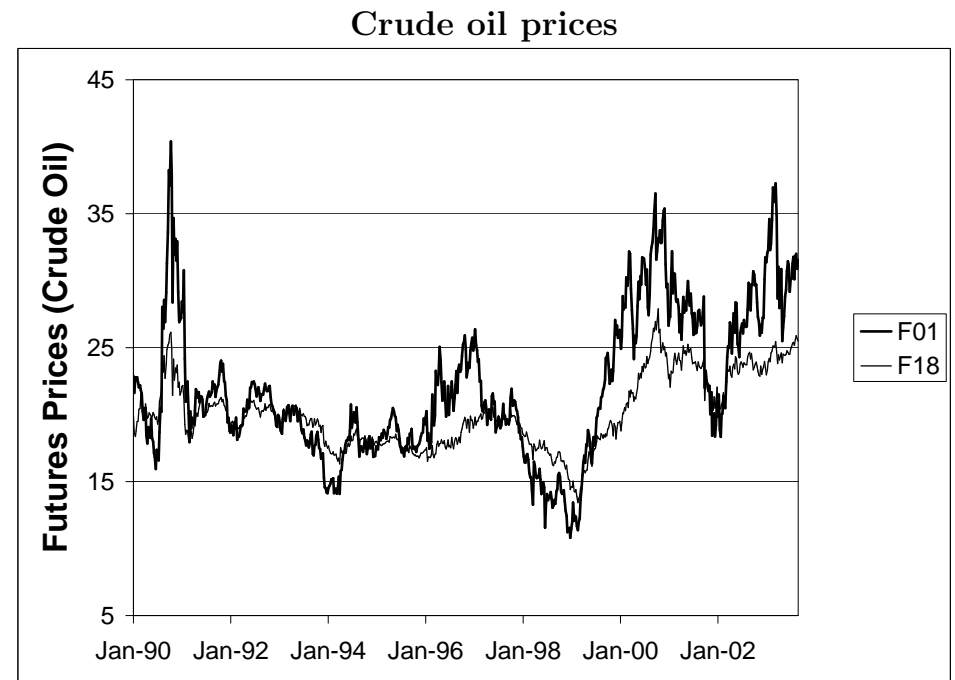
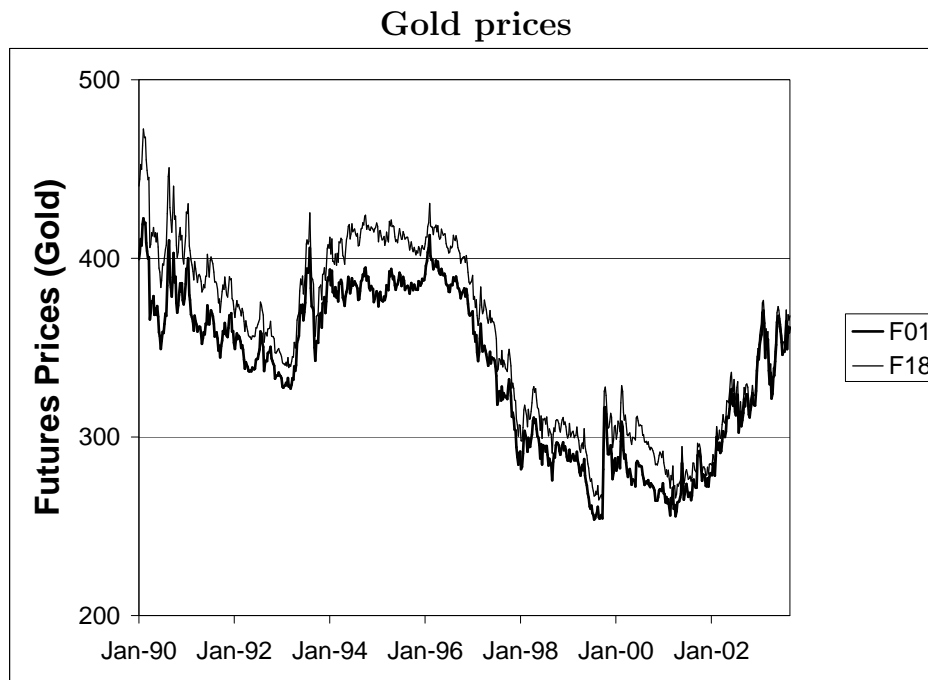
$$F(t, T) = e^{r(t, T) - \delta(t, T)} S(t)$$

where  $r(t, T)$  is the interest rate and  $\delta(t, T)$  is the net convenience yield

- Convenience yield  $\approx$  'dividend' accruing to holder of commodity (but not of futures)
- Time varying convenience yield ( $\delta(t, T) > 0$ ) necessary to explain backwardation (and possibly mean-reversion? Bessembinder et al. (95))



## Expected spot vs. futures prices



- Gap between expected spot and futures price is a *risk premium*

$$E_t[S(T)] = F(t, T) + \beta(t, T)$$

- Time-varying expected return (i.e., risk premium),  $\beta(t, T)$ , can explain mean-reversion in spot if  $\beta(t, T) \uparrow$  when  $S_t \downarrow$ . (Fama & French (88))
- Predictability of futures for expected spots?

# Objectives

- Present a three-factor ('maximal') model for commodity prices that nests all Gaussian models  
(Brennan (91), Gibson Schwartz (90), Ross (97), Schwartz (97), Schwartz and Smith (00))
- Study stylized facts of commodity spot and futures prices
- Examine sources of mean-reversion in commodity prices
  - maximal convenience yield vs. time varying risk premia
- Test to what extent the restrictions in existing models are binding
- Illustrate economic significance of maximal model
  - option pricing vs. risk management decisions
- Compare commodities of different nature
  - productive assets: crude oil and copper
  - financial assets: gold and silver

## Main results for reduced-form model

- Three-factors are necessary to explain dynamics of commodity prices
- In the maximal model the convenience yield is a function of the spot price, interests rates and an idiosyncratic factor
- Convenience yields are positive and increasing in price level and interest rates (in particular for crude oil and copper)
- Convenience yields are economically significant for derivative pricing
- Time-varying risk premium seem more significant for store-of-value assets
- Risk premia of prices is decreasing in the price level (counter-cyclical)
- Economically significant implications for risk management (VAR)

## Maximal model for commodity prices

- *Maximal*: most general (within certain class) model that is econometrically identified
- Canonical representation of a three-factor Gaussian model for spot prices

$$X(t) := \log S(t) = \phi_0 + \phi_Y^\top Y(t)$$

- $Y(t)$  is a vector of three latent variables

$$dY(t) = -\kappa^Q Y(t)dt + dZ^Q(t)$$

- Maximality implies

–  $\kappa^Q$  is a lower triangular matrix

–  $dZ^Q$  is a vector of independent Brownian motions

- Futures prices observed for all maturities, obtained in closed-form (Langetieg 80):

$$F^T(t) = E_t^Q \left[ e^{X(T)} \right]$$

## Interest rates and convenience yields

- Interest rates follow a one-factor process

$$r(t) = \psi_0 + \psi_1 Y_1(t)$$

- Bond prices observed across maturities obtained in closed-form (Vasicek 77):

$$P^T(t) = E_t^Q[e^{-\int_t^T r(s)ds}]$$

- Absence of arbitrage implies that (this defines the convenience yield!):

$$E_t^Q[dS(t)] = (r(t) - \delta(t))S(t)dt$$

- The implied convenience yield in the maximal model is affine in  $Y(t)$

$$\delta(t) = \psi_0 - \frac{1}{2}\phi_Y^\top \phi_Y + \psi_1 Y_1(t) + \phi_Y^\top \kappa^Q Y(t)$$

## Economic representation of the maximal model

- The ‘maximal’ model is

$$\delta(t) = \widehat{\delta}(t) + \boxed{\alpha_X} X(t) + \boxed{\alpha_r} r(t)$$

$$dX(t) = \left( r(t) - \delta(t) - \frac{1}{2}\sigma_X^2 \right) dt + \sigma_X dZ_X^Q(t)$$

$$d\widehat{\delta}(t) = \kappa_{\widehat{\delta}}^Q \left( \theta_{\widehat{\delta}}^Q - \widehat{\delta}(t) \right) dt + \sigma_{\widehat{\delta}} dZ_{\widehat{\delta}}^Q(t)$$

$$dr(t) = \kappa_r^Q \left( \theta_r^Q - r(t) \right) dt + \sigma_r dZ_r^Q(t)$$

and the Brownian motions are correlated

- The maximal convenience yield model nests most models in the literature  
e.g.  $\alpha_X = \alpha_r = 0 \Rightarrow$  three-factor model of Schwartz (1997)
- $\alpha_X > 0$ : [mean-reversion in prices](#) under the risk-neutral measure (Samuelson effect)  
– consistent with futures data (empirical) and with ‘Theory of Storage’ models (theoretical)
- $\alpha_r$ : convenience yield may depend on interest rates  
– if holding inventories becomes costly with high interest rates then  $\alpha_r > 0$

## Specification of risk premia necessary for estimation

- Risk-premia is a linear function of states variables (Duffee (2002))

$$\beta(t) = \begin{pmatrix} \beta_{0r} \\ \beta_{0\hat{\delta}} \\ \beta_{0X} \end{pmatrix} + \begin{pmatrix} \beta_{rr} & 0 & 0 \\ 0 & \beta_{\hat{\delta}\hat{\delta}} & 0 \\ \beta_{Xr} & \beta_{X\hat{\delta}} & \beta_{XX} \end{pmatrix} \begin{pmatrix} r(t) \\ \hat{\delta}(t) \\ X(t) \end{pmatrix}$$

and

$$dZ^Q(t) = \sigma^{-1}\beta(t)dt + dZ^P(t)$$

- Time-varying risk-premia is [another source of mean-reversion](#) under historical measure
  - Mean-reversion in commodity prices:  $\kappa_X^P = \alpha_X - \beta_{XX}$
  - Mean-reversion in convenience yield:  $\kappa_{\hat{\delta}}^P = \kappa_{\hat{\delta}}^Q - \beta_{\hat{\delta}\hat{\delta}}$
  - Mean-reversion in interest rates:  $\kappa_r^P = \kappa_r^Q - \beta_{rr}$

## Data and empirical methodology

- Weekly data of futures contracts on crude oil, copper, gold and silver
  - Jan-1990 to Aug-2003
  - with maturities  $\{1,3,6,9,12,15,18\}$  months + some longer contracts
- Build zero-coupon bonds for same period of time
  - with maturities  $\{0.5,1,2,3,5,7,10\}$  years
- Maximum likelihood estimation with time-series and cross-sectional data
  - state variables  $\{r, \hat{\delta}, X\}$  are not directly observed, but futures prices and bonds are observed
  - assume some linear combination of futures and bonds to be observed without error
  - invert for the state variables from observed data
  - first two Principal Components of futures curve are perfectly observed
  - first Principal Component of term structure of interest rate is perfectly observed
  - remaining PCs are observed with errors that follow AR(1) process



## Empirical results: sources of mean-reversion

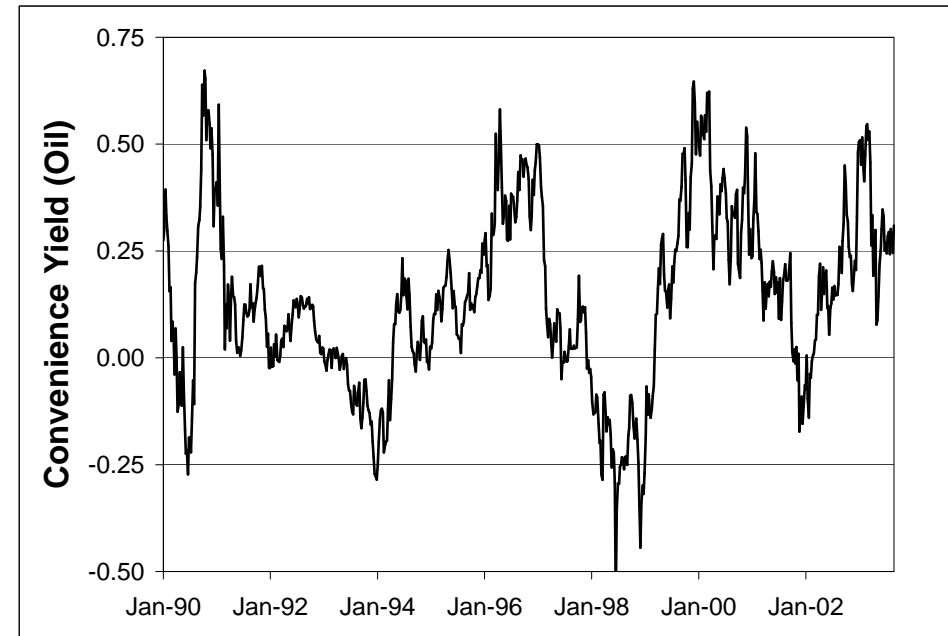
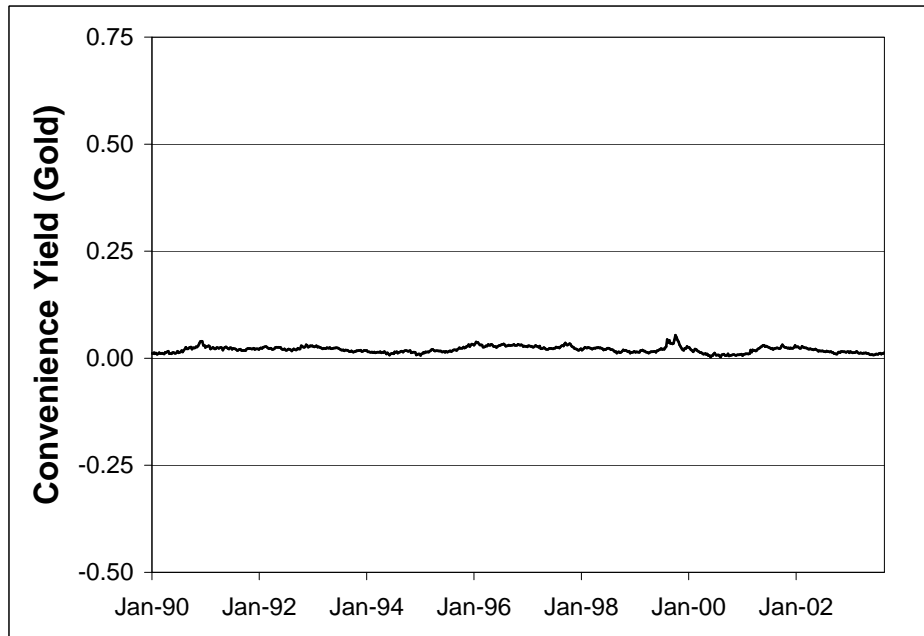
- Convenience yields
  - $\alpha_X$  is significant and positive, and highest for Oil and lowest for Gold
  - $\alpha_r$  is significant and positive for Oil and Gold
- Maximum-likelihood parameter estimates for the model

Parameter	Gold Estimate (Std. Error)	Crude Oil Estimate (Std. Error)
$\alpha_X$	0.000 (0.000)	0.248 (0.010)
$\alpha_r$	0.332 (0.046)	1.764 (0.083)

- Likelihood ratio test ( $\text{Prob}\{\chi^2_2 \geq 5.99\} = 0.05$ )

Restriction	Gold	Crude Oil
$\alpha_r = \alpha_X = 0$	5.60	1047.20

## Empirical results: sources of mean-reversion



- Unconditional moments (convenience yield)

Unconditional Moments	Gold	Crude Oil
$E[\delta]$	0.009	0.109
Stdev( $\delta$ )	0.010	0.210

## Empirical results: sources of mean-reversion

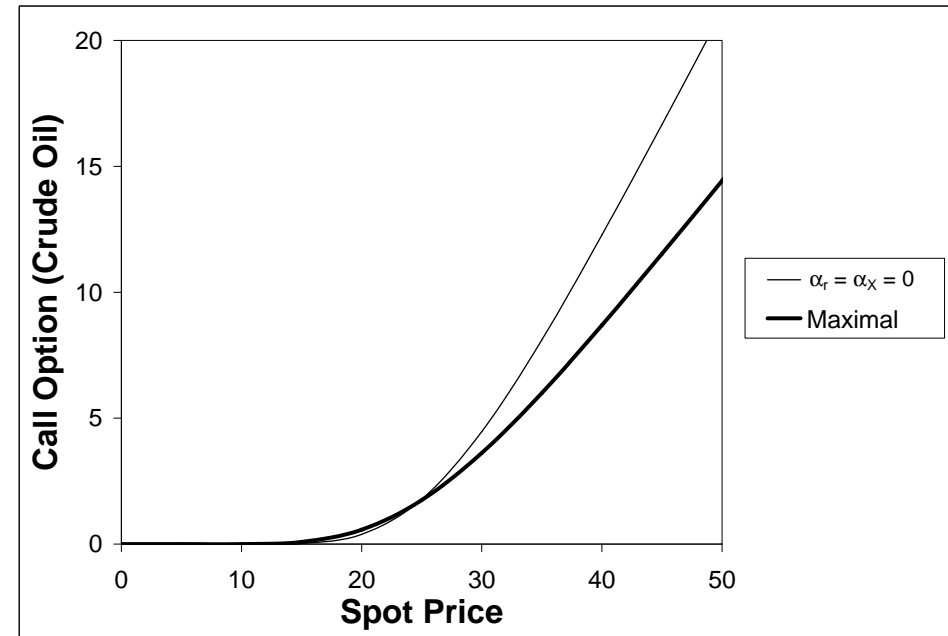
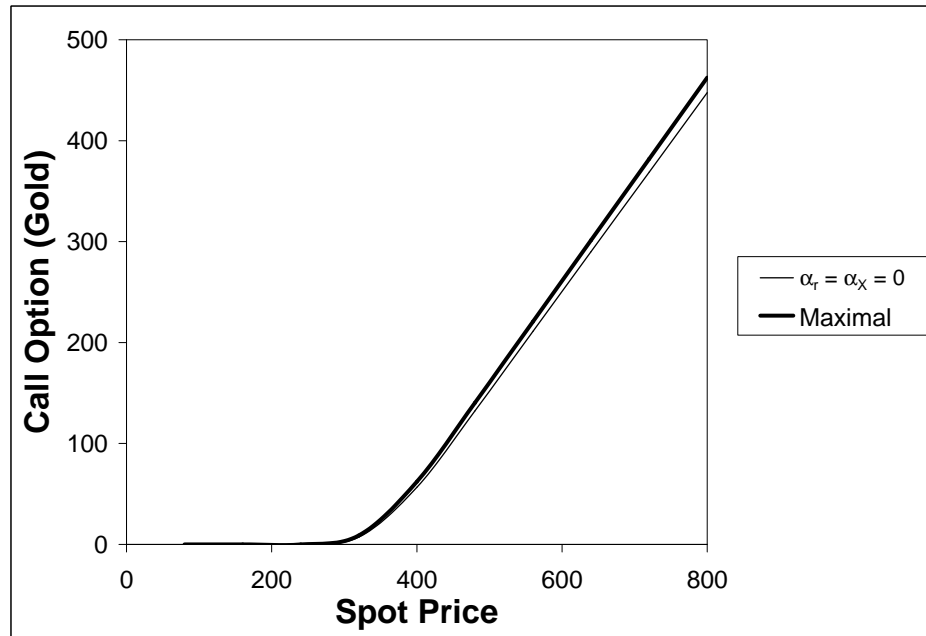
- Time-varying risk premia
  - For metals most risk-premia coefficients associated with prices are significant
  - $\beta_{XX}$  is always negative, higher mean-reversion under historical measure
- Maximum-likelihood parameter estimates for the model

Parameter	Gold Estimate (Std. Error)	Crude Oil Estimate (Std. Error)
$\beta_{0X}$	1.858 (1.539)	1.711 (0.964)
$\beta_{Xr}$	-2.857 (2.452)	
$\beta_{XX}$	-0.301 (0.271)	-0.498 (0.313)

- Likelihood ratio test ( $\text{Prob}\{\chi_5^2 \geq 11.07\} = 0.05$  and  $\text{Prob}\{\chi_7^2 \geq 14.07\} = 0.05$ )

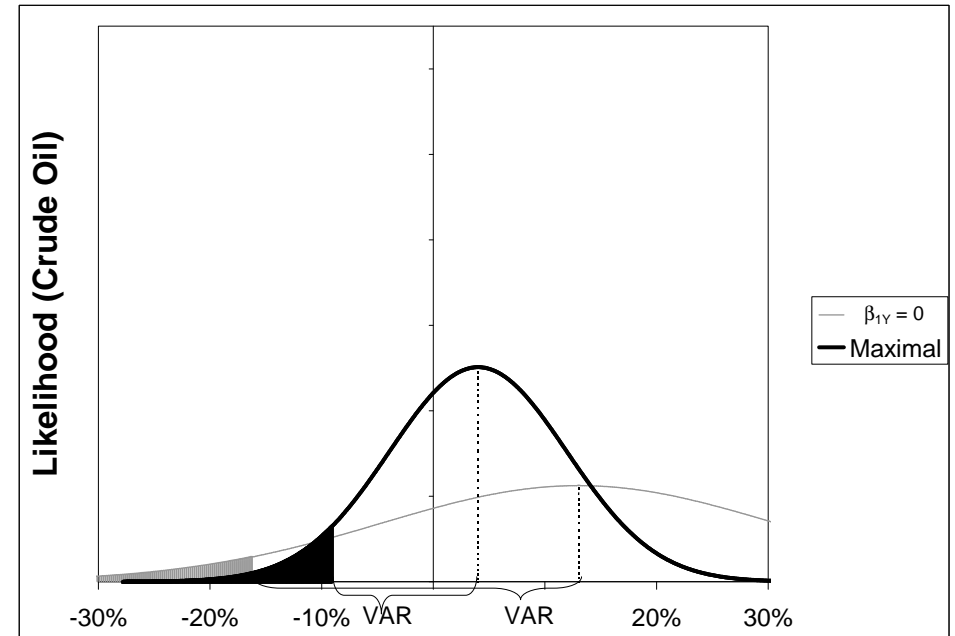
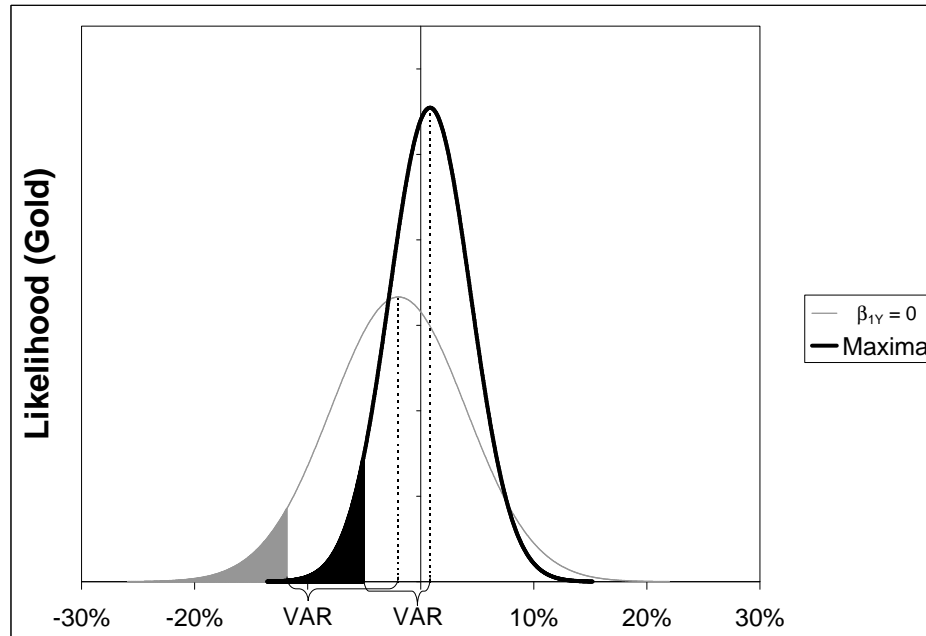
Restriction	Gold	Crude Oil
$\beta_{1Y} = 0$	20.01	13.16
$\alpha_r = \alpha_X = 0$ and $\beta_{1Y} = 0$	23.96	1057.92

## Two-year maturity European call option



- The strike prices are
  - \$350 per troy ounce for the option on gold
  - \$25 per barrel for the option on crude oil
- Ignoring maximal convenience yield induces overestimation of call option values
  - mean-reversion (under  $Q$ ) reduces term volatility which decreases option prices
  - convenience yield acts as a stochastic dividend (which increases with  $S_t$ )

# Value at Risk



- Distribution of returns and VAR for holding the commodity for 5 years
- VAR calculated from the *total* return at 5% significance level
- Ignoring time-varying risk-premia induces overestimation of VAR
  - mean-reversion reduces term volatility which decreases VAR

## Conclusions from reduced-form model

- Propose a maximal affine model for commodity prices
  - convenience yield and risk-premia are affine in the state variables
  - disentangles two sources of mean-reversion in prices
  - nests most existing B&S type models  
(Brennan (91), Gibson Schwartz (90), Ross (97) Schwartz (97), Schwartz and Smith (00))
- Three factors are necessary to explain dynamics of commodity prices
- Maximal convenience yield mainly driven by spot price
  - is highly significant for assets used as input to production (i.e. Oil)
  - explains strong backwardation in commodities
  - is economically significant for derivative pricing on productive assets
- Time-varying risk-premia
  - are more significant for store-of-value assets
  - risk premium of commodity prices is decreasing in the price level
  - are economically significant for risk management decisions
- Robust to allowing for jumps in spot dynamics (small impact on futures)

## Potential Issues with Reduced-Form Approach

- Reduced-form model:
  - Exogenous specification of spot price process, convenience yield, and interest rate.
  - Arbitrage pricing of Futures contracts.
  - Financial engineering (Black & Scholes) data-driven approach.
- Structural Model useful benchmark to design reduced-form model:
  - endogenous modeling of Convenience Yield.
  - helpful for long horizon decisions (only short term futures data available).
  - provide theoretical foundations for reduced-form dynamics.
  - avoid data-mining, over-parametrization?

## Existing Theories of Convenience Yield

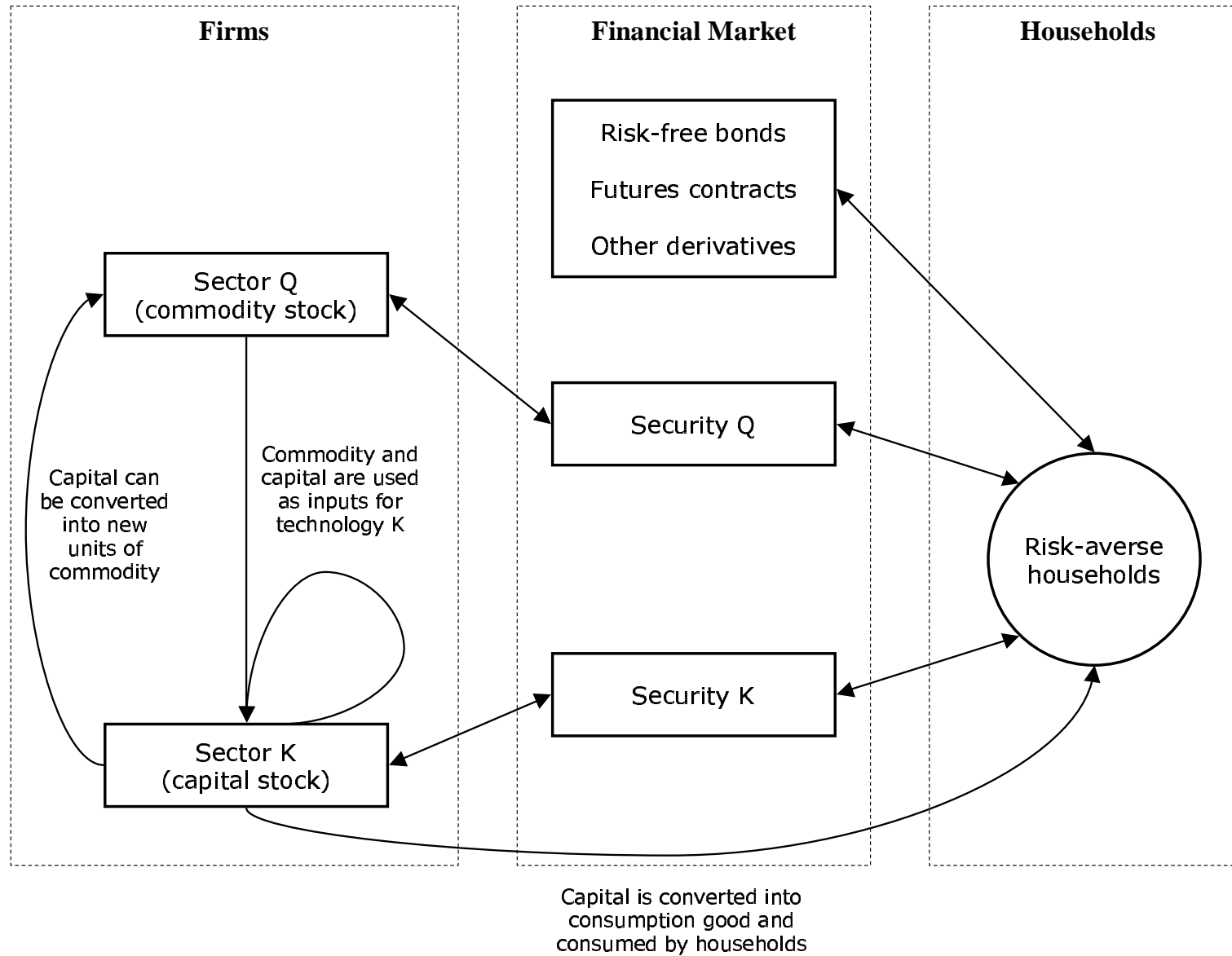
- ‘Theory of Storage’: (Kaldor (1939), Working (1948), Brennan (1958))
  - Why are inventories high when futures prices are below the spot?
  - Inventories are valuable because help smooth demand/supply shocks.
  - Used by the Reduced-form literature to justify informally ‘dividend.’
- – ‘Stockout’ literature (Deaton and Laroque (1992), Routledge, Seppi and Spatt (2000) (RSS))
  - Competitive rational expectation models with risk neutral agents.
  - Stockouts (i.e., non-negativity constraint on inventories) explain ‘Backwardation.’
  - Inconsistent with frequency of backwardation in data?
- ‘Option’ approach (Litzenberger and Rabinowitz (1995))
  - Oil in the ground as a call option on oil price with strike equal to extraction cost.
  - Convenience yield must exist in equilibrium for producers to extract (i.e., exercise their call).
  - Predicts Backwardation 100% of the time (flexibility of production technology?).
- ‘Technology’ approach (Sundaresan and Richard (1978))
  - Convenience yield is similar to a real interest on foreign currency (where commodity is numeraire).



## A Structural Model

- Equilibrium Model of a Commodity - Input to Production:
  - Oil is produced by oil wells with variable flow rate (adjustment costs).
  - Investment in new oil wells is costly (fixed and variable costs).
  - Single consumption good produced with two inputs: Oil and Consumption good.
- Main results:
  - Mean-reverting, heteroscedastic, positively skewed prices.
  - Price is non-Markov (regime switching): depends on ‘distance to investment.’
  - Price can exceed its marginal production costs (fixed costs).
  - Generates Backwardation at observed frequencies.
  - Convenience yields arises endogenously (adjustment costs).
- Empirical ‘implementation:’
  - Quasi-Maximum Likelihood estimation of regime-switching model.
  - Estimation is consistent with the predictions from structural model.

# A general equilibrium model for commodity prices



## Representative Agent in a Two-sector economy

The RA owns the technologies of sectors  $Q$  and  $K$  and maximizes

$$J(K, Q) = \sup_{\{C_t, X_t, dI_t\}} E_0 \left[ \int_0^\infty e^{-\rho t} U(C_t) dt \right]$$

- $X_t$ : How much to invest in commodity sector
- $I_t$ : When to invest in commodities
- Capital stock:

$$dK_t = (f(K_t, \bar{i}Q_t) - C_t) dt + \sigma K_t db_t - \beta(K_t, Q_t, X_t) dI_t$$

- Commodity stock:

$$dQ_t = -(\bar{i} + \delta)Q_t dt + X_t dI_t$$

- Flow rate  $\bar{i}$  is fixed ( $\infty$  adjustment cost - relaxed below).
- Irreversible investment with increasing returns to scale (fixed costs)

$$\beta(K_t, Q_t, X_t) = \beta_K K_t + \beta_Q Q_t + \beta_X X_t$$

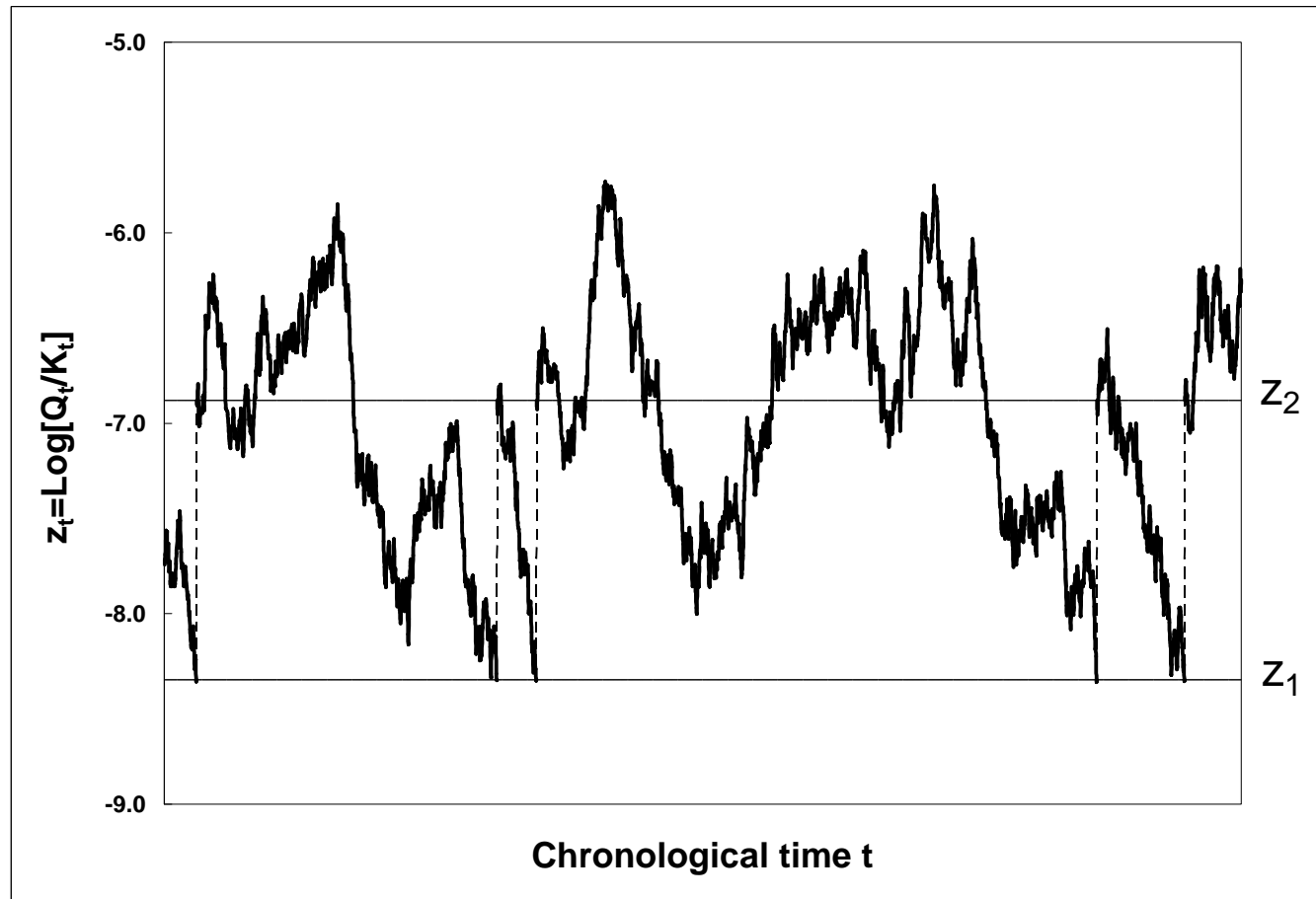
$\Rightarrow$  Investment in commodity sector is intermittent and lumpy

## Solution using standard Dynamic programming

- If investment is perfectly reversible ( $X_t \leq 0$  possible, no fixed costs:  $\beta_K = \beta_Q = 0$  and  $\beta_X > 0$ ) then
  - The optimal policy is simply to keep a constant  $Q/K$  ratio:
 
$$\frac{Q_t^*}{K_t^*} = Z^*$$
  - And Consume a constant fraction of total wealth  $C_t = a(K_t + \beta_X Q_t)$ .
  - The oil price is simply  $S_t = \beta_X$ .
- If investment is irreversible then the optimal policy is discrete and ‘lumpy’
  - *no-investment* region:  $J(K_t - \beta_t, Q_t + X_t) < J(K_t, Q_t)$
  - *investment* region:  $J(K_t - \beta_t, Q_t + X_t) \geq J(K_t, Q_t)$
- Under some technical condition can solve for the HJB equation for optimal policy.

## Simulation for state variable $z_t = \log(Q_t/K_t)$

- Regulated dynamics at the investment boundary
- $dz_t = \mu_{z_t}dt - \sigma db_t + \Lambda_z dI_t$  where  $\Lambda_z = z_2 - z_1$  if  $dI_t = 1$



## Equilibrium Asset Prices

- In equilibrium, financial assets are characterized by:

$$\begin{aligned}\xi_t &= e^{-\rho t} \frac{J_K(K_t, Q_t)}{J_K(K_0, Q_0)} \\ r_t &= f_K(K_t, \bar{i}Q_t) - \sigma \lambda_t \\ \lambda_t &= -\sigma \frac{K_t J_{KK}}{J_K} \\ \Lambda_B &= -\frac{\beta_K}{1 - \beta_K}\end{aligned}$$

- Any financial claim satisfies:

$$\frac{dH_t}{H_t} = \mu_{Ht} dt + \sigma_{Ht} db_t + \Lambda_B dI_t$$

- Subject to the equilibrium conditions

$$\mu_{Ht} = r_t + \lambda_t \sigma_{Ht} \tag{1}$$

$\Rightarrow$  All financial securities jump by fixed amount at investment date (wealth effect).

## Commodity price

- The equilibrium commodity price is the transfer price from sector  $Q$  to sector  $K$ , i.e. the representative agent's shadow price for that unit

$$J(K_t, Q_t) = J(K_t + S_t\epsilon, Q_t - \epsilon) \text{ or } S_t = \frac{J_Q}{J_K}$$

- Dynamics of the commodity price process

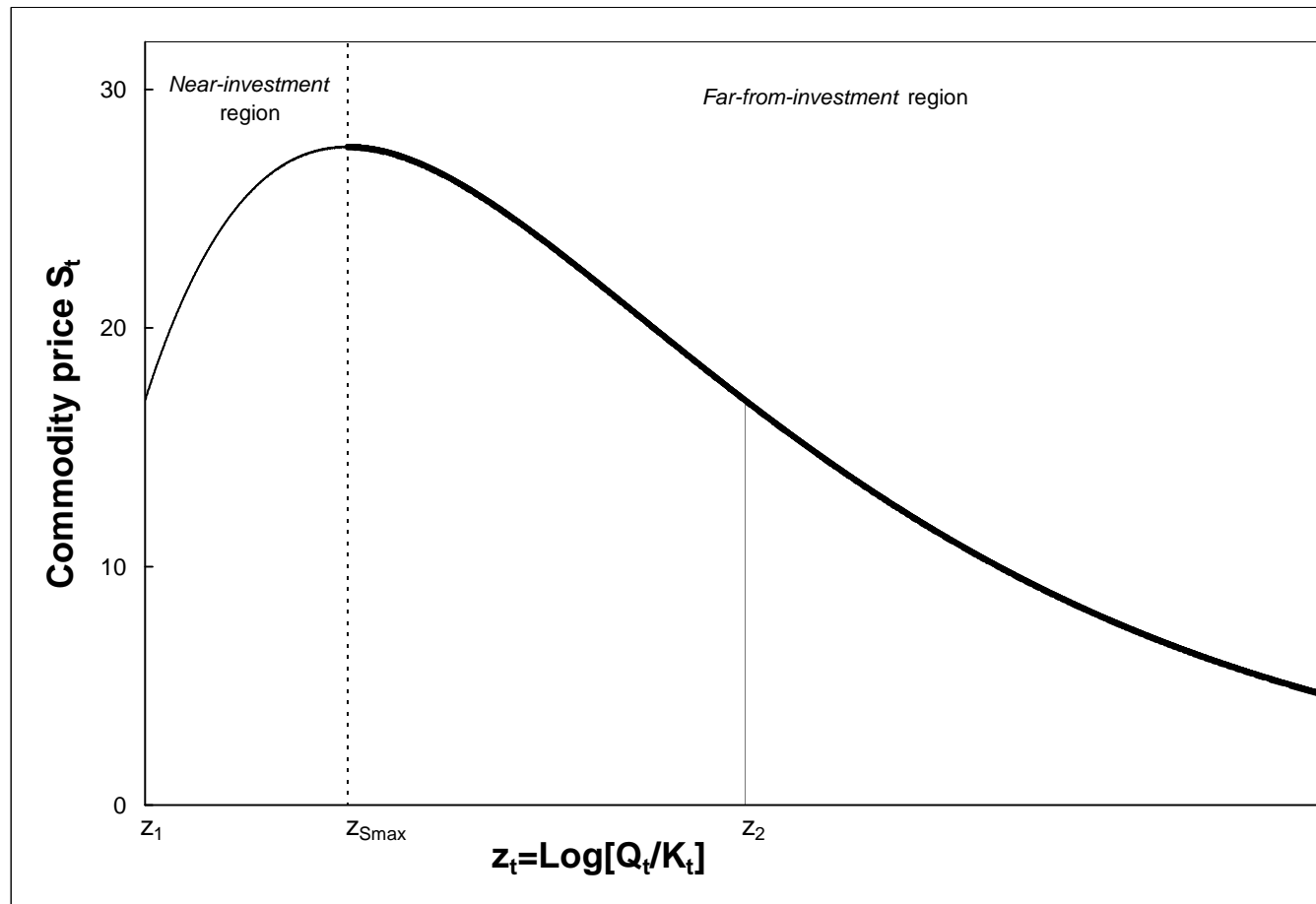
$$\frac{dS_t}{S_t} = \mu_{S_t}dt + \sigma_{S_t}db_t + \Lambda_S dI_t$$

- From first order conditions and stochastic discount factor

$$\Lambda_S = \frac{\beta_Q - \beta_K\beta_X}{1 - \beta_K}$$

- Note  $\Lambda_S \neq \Lambda_B$ , but does not imply arbitrage (!)

# Commodity prices as a function of the state variable



- Two opposite forces: demand / depreciation vs. investment probability
- The spot price process itself is not a Markov process
- The spot price follows a two-regime process:  $\varepsilon_t = \begin{cases} 1 & \text{if } z > z_{Smax} \\ 2 & \text{if } z_1 < z \leq z_{Smax} \end{cases}$

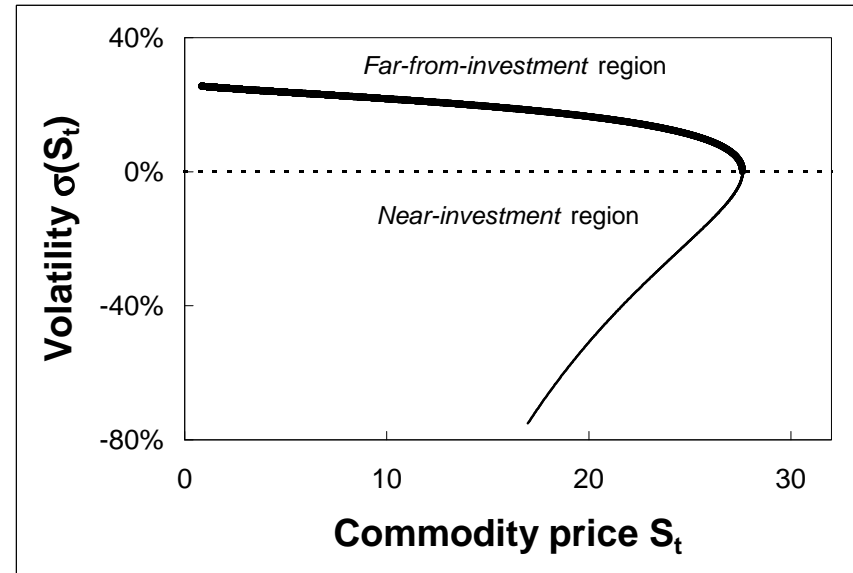
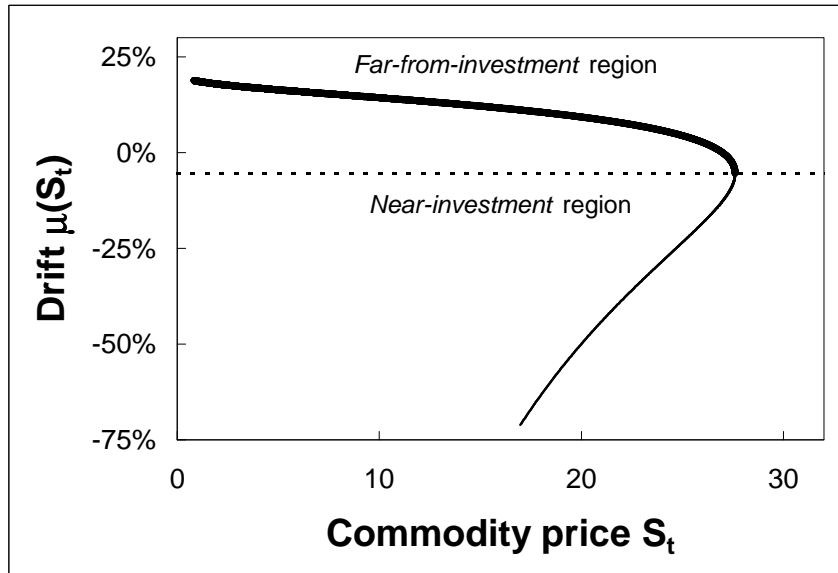


## Commodity price process from the equilibrium model

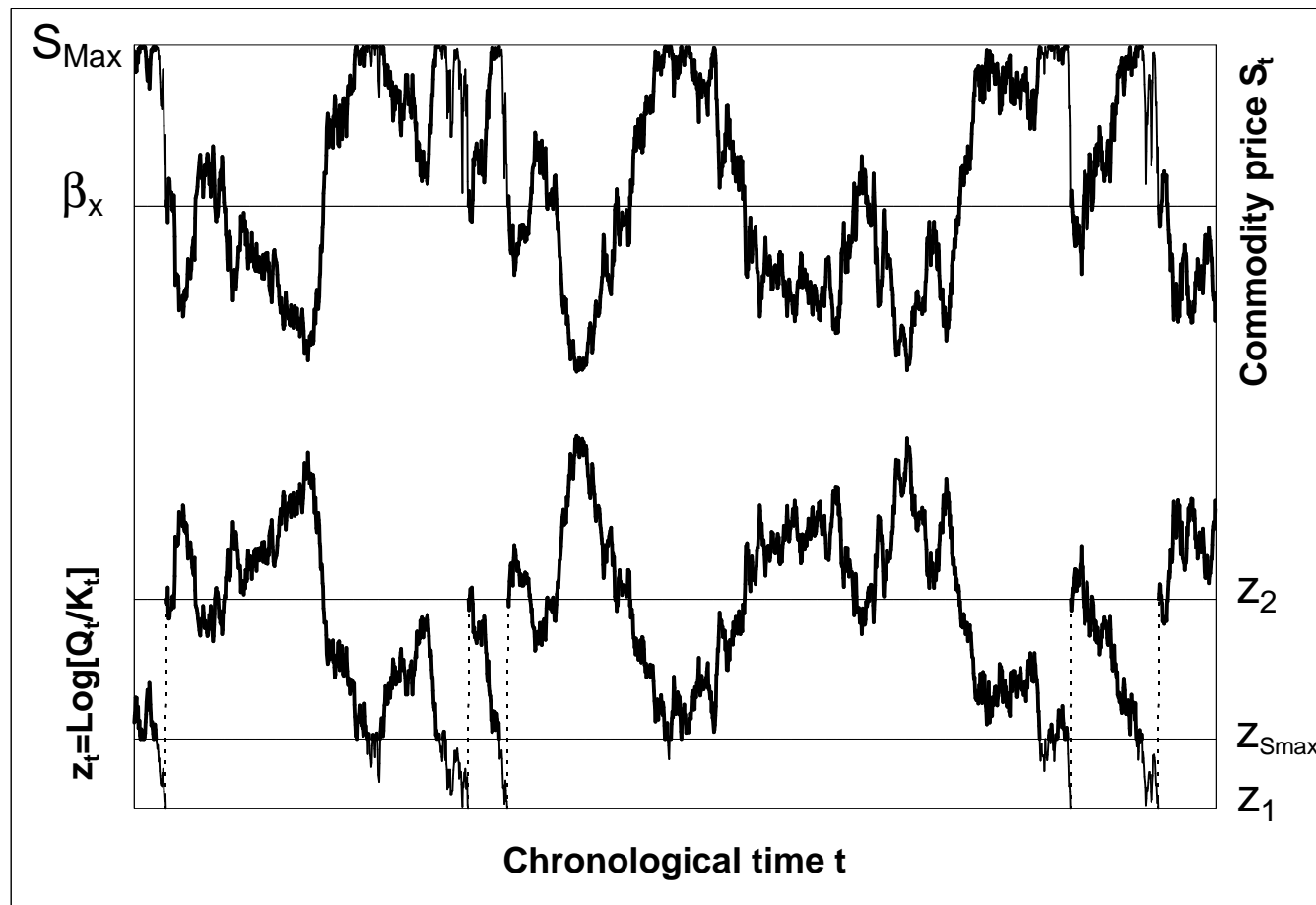
- Regime switching model ( $\varepsilon_t = 1, 2$ )

$$\frac{dS_t}{S_t} = \mu_S(S_t, \varepsilon_t)dt + \sigma_S(S_t, \varepsilon_t)db_t + \Lambda_{S_t}dI_t$$

- Predictions about the dynamics of the commodity price process



## Simulation of commodity prices



- Price can be well above its marginal production cost ( $\beta_x$ )
- Mean-reversion.

## Futures prices

- The stochastic process for the futures prices  $H(z_t, T)$  is

$$\frac{dH_t}{H_t} = \mu_{Ht}dt + \sigma_{Ht}db_t + \Lambda_{Ht}dI_t$$

subject to the equilibrium conditions

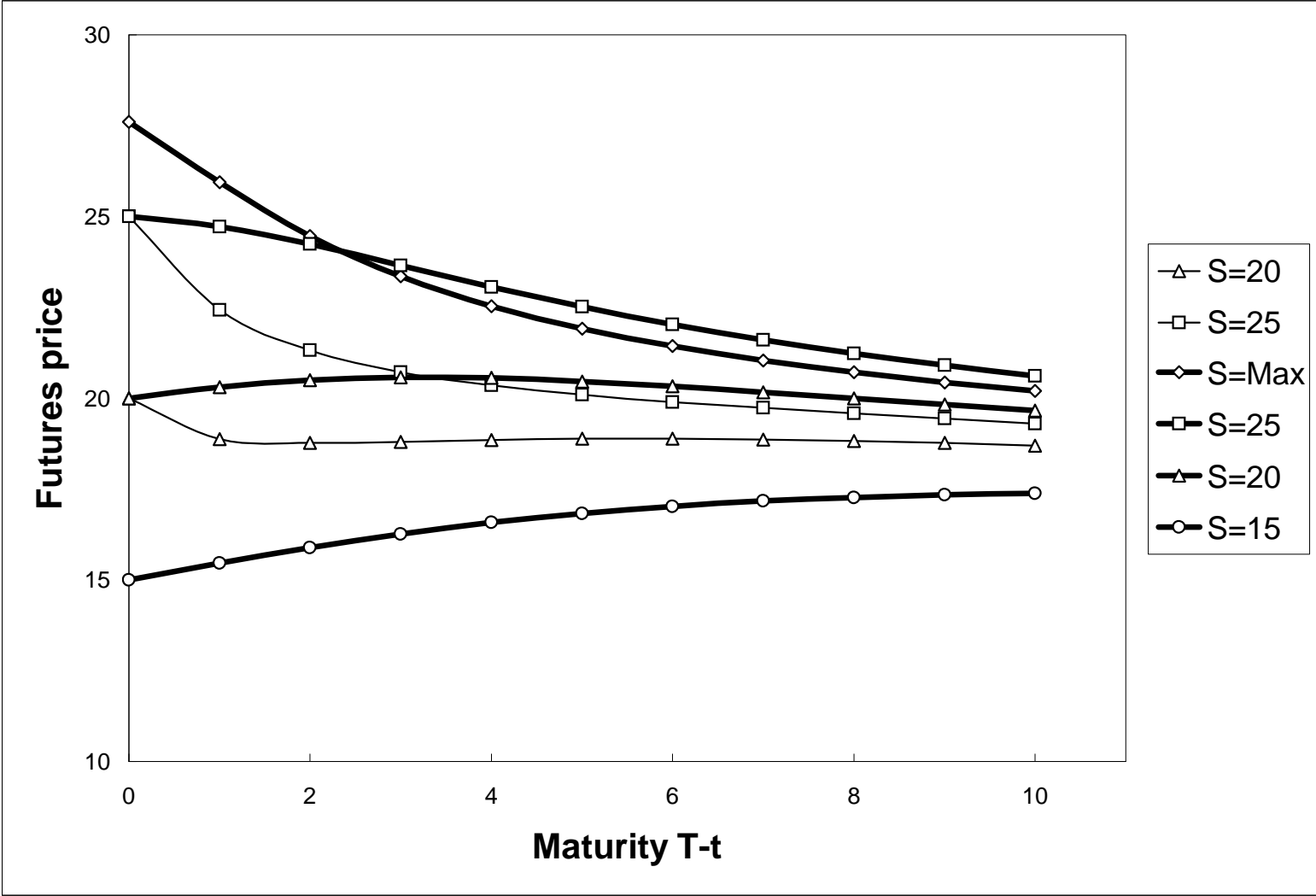
$$\frac{\mu_{Ht}}{\sigma_{Ht}} = \lambda_t = \text{market price of risk} \quad \text{and} \quad H(z_1, t) = H(z_2, t)$$

- The futures price satisfies the following PDE

$$\frac{1}{2}\sigma^2 H_{zz} + (\mu_z - \sigma\Lambda_b)H_z - H_t = 0$$

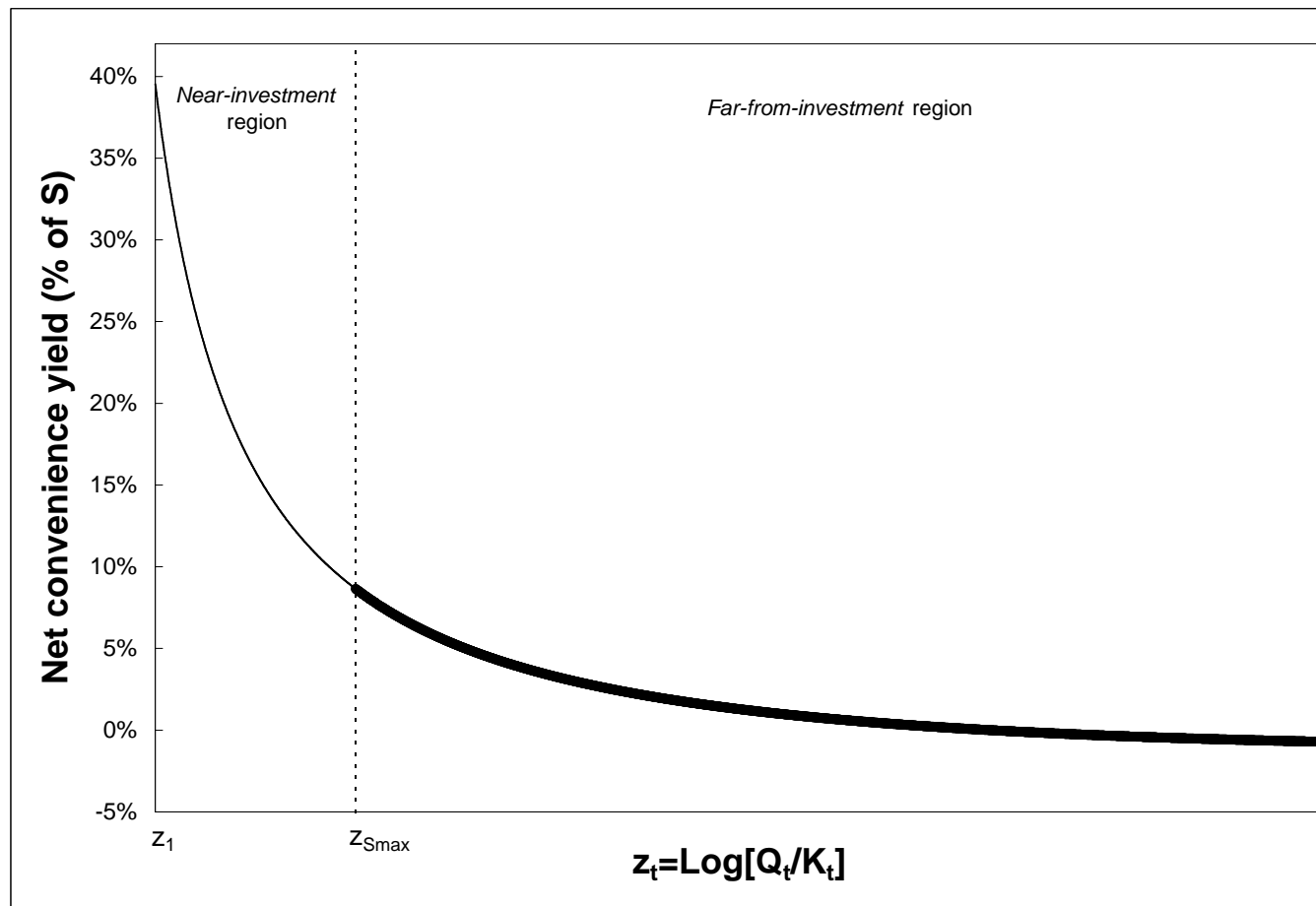
and boundary condition  $H(z_t, 0) = S(z_t)$

# Futures prices on the commodity for different maturities



## Net convenience yield

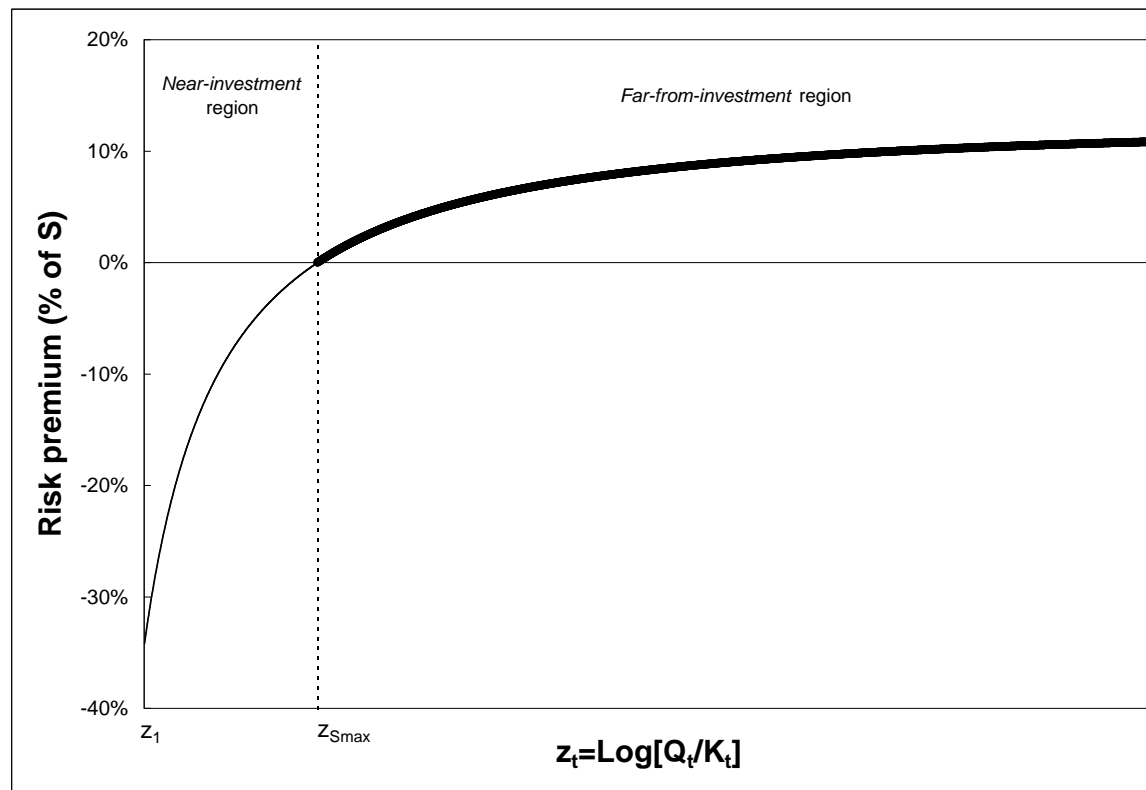
- $$y_t = \frac{\bar{i}}{\bar{S}_t} (f_q(K_t, \bar{i}Q_t) - S_t) - \delta$$



## Risk premium for commodity prices

- Risk premium is:  $\sigma_{St}\lambda_t = \gamma \operatorname{cov}\left(\frac{dS_t}{S_t}, dC_t\right)$

$$\frac{dS_t}{S_t} = (r_t - y_t + \sigma_{St}\lambda_t)dt + \sigma_{St}dw_t + \Lambda_{St}dI_t$$



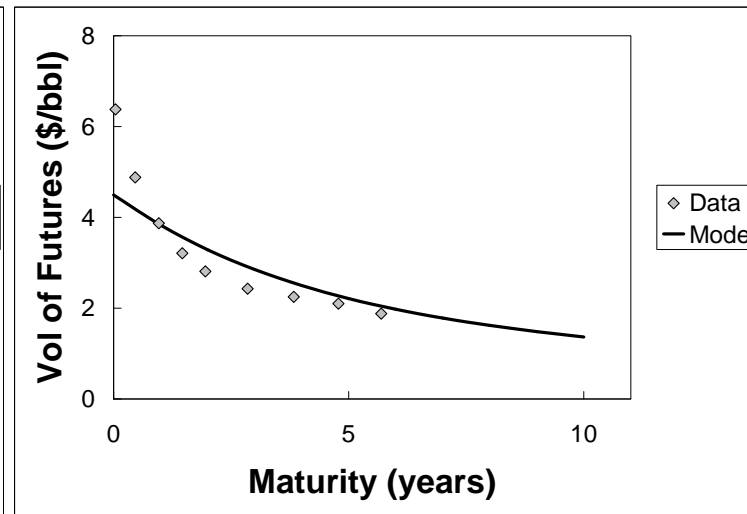
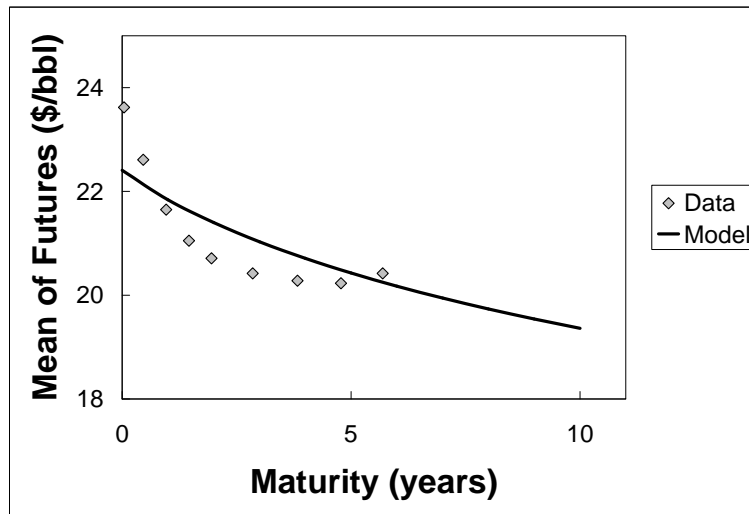
- consistent with empirical findings

# Calibration of Model Parameters

- Fix  $\eta = 0.04$  consistent with recent RBC studies (Finn (00), Wei (03))
- Fix  $\delta, \rho$  to reasonable numbers (for identification).
- Estimate  $\alpha, \bar{i}, \sigma, \gamma$  and costs  $\beta_X, \beta_K, \beta_Q$  to fit a few moments:
  1. US annual Oil Consumption /US GDP  $\approx \bar{i}QS/f(K, \bar{i}Q)$ .
  2. US Consumption (non-durables + services) / US GDP  $\approx C/f(K, \bar{i}Q)$
  3. Nine futures prices historical Means and Variances.
  4. Data averages for Cons/GDP from 49-02 and from 97 to 03 for Futures.
  5. Model averages estimated by simulating stationary distribution of  $z$ .

Production technologies		
Productivity of capital $K$ ,	$\alpha$	0.23
Oil share of output,	$\eta$	0.04
Demand rate for oil,	$\bar{i}$	0.07
Volatility of return on capital,	$\sigma$	0.263
Depreciation of oil,	$\delta$	0.02
Irreversible investment		
Fixed cost ( $K$ component),	$\beta_K$	0.016
Fixed cost ( $Q$ component),	$\beta_Q$	0.272
Marginal cost of oil,	$\beta_X$	17
Agents preferences		
Patience,	$\rho$	0.05
Risk aversion,	$\gamma$	1.8

	Historical data		Model	
	Mean	Vol	Mean	Vol
<b>Crude oil futures prices (US\$/bbl)</b>				
1-months contract	23.62	6.38	22.38	4.47
6-months contract	22.61	4.88	22.15	4.19
12-months contract	21.65	3.87	21.86	3.86
18-months contract	21.05	3.21	21.64	3.58
24-months contract	20.71	2.81	21.42	3.31
36-months contract	20.42	2.43	21.09	2.92
48-months contract	20.28	2.25	20.77	2.56
60-months contract	20.23	2.10	20.49	2.27
72-months contract	20.42	1.88	20.25	2.05
<b>Macroeconomic ratios</b>				
consumption of oil-output ratio	2.16%	0.01	2.1%	0.01
output-consumption of capital ratio	1.8	0.08	2.2	0.01





## Reduced-Form model with two regimes

- Estimate a Reduced Form model that is consistent with the equilibrium model

$$dS_t = \mu_S(S_t, \varepsilon_t) S_t dt + \sigma_S(S_t, \varepsilon_t) S_t db_t$$

where

$$\begin{aligned}\mu_S(S_t, \varepsilon_t) &= \alpha + \kappa_\varepsilon (\log[S_{Max}] - \log[S_t]) \\ \sigma_S(S_t, \varepsilon_t) &= \sigma_\varepsilon \sqrt{\log[S_{Max}] - \log[S_t]}\end{aligned}$$

and  $\varepsilon_t$  is a two-state Markov chain with transition (Poisson) probabilities

$$P_t = \begin{bmatrix} 1 - \lambda_1 dt & \lambda_1 dt \\ \lambda_2 dt & 1 - \lambda_2 dt \end{bmatrix}$$

- Define  $\varepsilon_t = \begin{cases} 1 & \text{in the } \textit{far-from-investment} \text{ region} \\ 2 & \text{in the } \textit{near-investment} \text{ region} \end{cases}$

## Estimation and predictions

- Maximum Likelihood (weekly crude oil prices from 1/1982 to 8/2003)
- Estimate  $\Theta = \{\alpha, \kappa_1, \kappa_2, \sigma_1, \sigma_2, S_{Max}, \lambda_1, \lambda_2\}$

<i>far-from-investment</i> state			<i>near-investment</i> state			Common parameters		
Parameter	Estimate	t-ratio	Parameter	Estimate	t-ratio	Parameter	Estimate	t-ratio
$\lambda_1$	0.984	3.2	$\lambda_2$	5.059	3.2	$\alpha$	-0.248	-2.4
$1/\lambda_1$	1.017		$1/\lambda_2$	0.198		$S_{Max}$	39.797	99.7
$\lambda_2/(\lambda_1 + \lambda_2)$	83.7%		$\lambda_1/(\lambda_1 + \lambda_2)$	16.3%				
$\kappa_1$	0.319	2.7	$\kappa_2$	0.055	0.4			
$\sigma_1$	0.251	25.8	$\sigma_2$	0.808	12.9			

- Predictions from the structural model

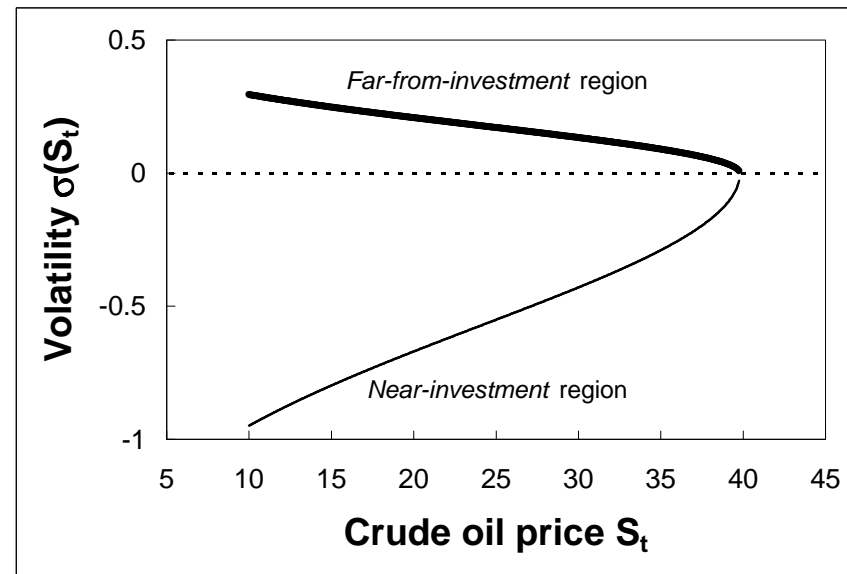
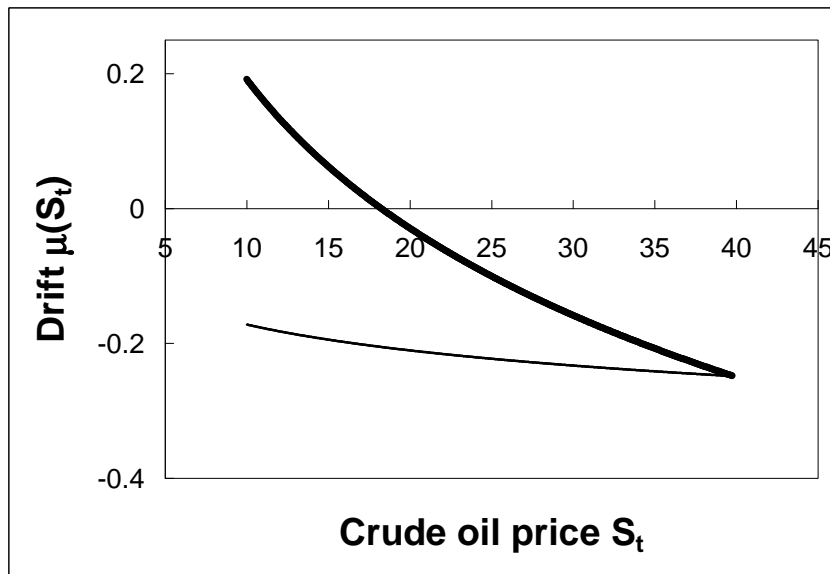
$$\begin{aligned}
 \mu_S(S_{Max}, \varepsilon_t) < 0 &\Leftrightarrow \alpha < 0 \\
 \mu_S(0, 1) > 0 &\text{ and } \kappa_1 > 0 \\
 \mu_S(S_t, 2) < 0 &\text{ and } \kappa_2 < 0 \\
 \lambda_1 &\ll \lambda_2
 \end{aligned}$$

# Regime-switching estimation of commodity price process

- Regime-switching model

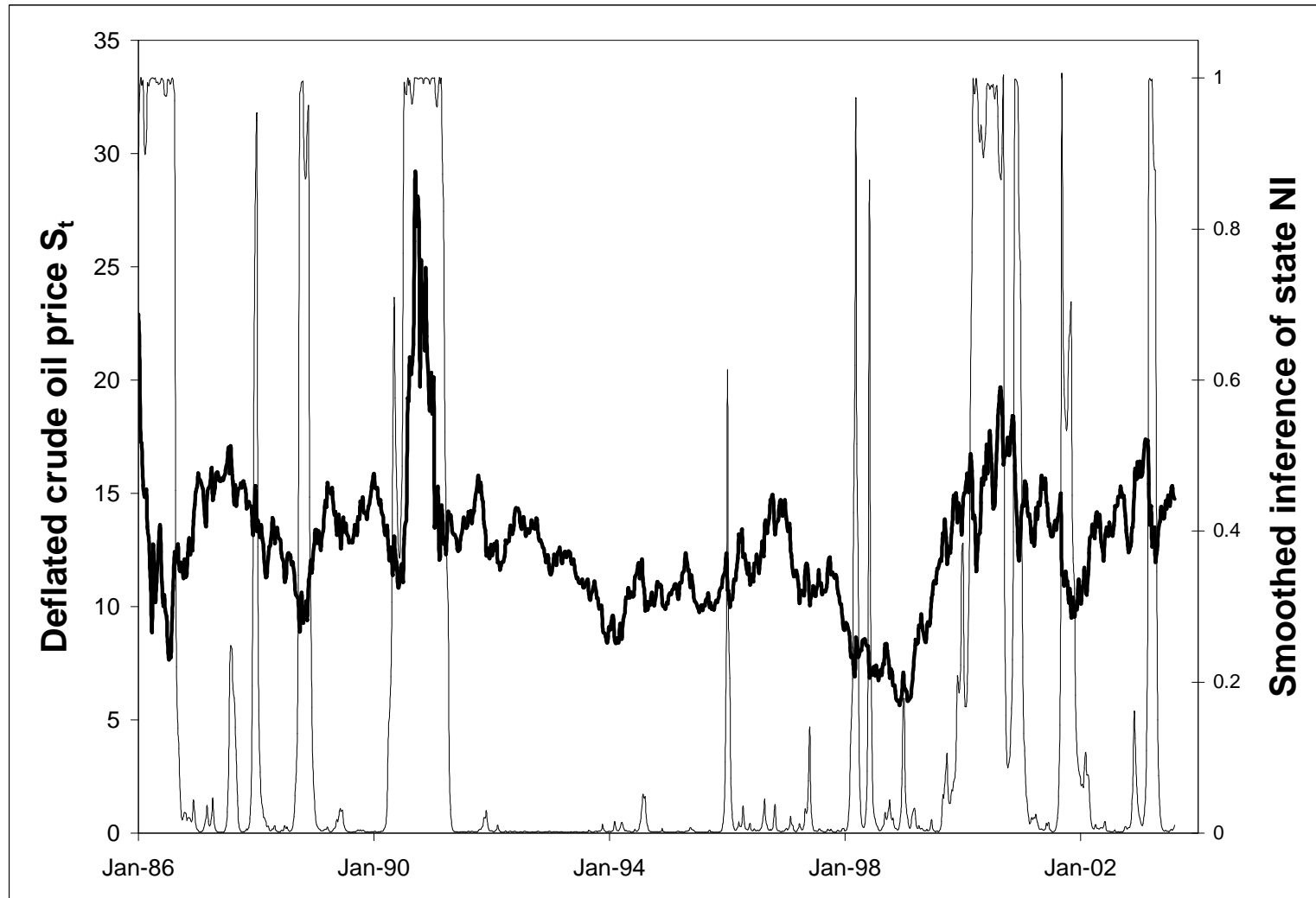
$$dS_t = (\alpha + \kappa_\varepsilon(\log[S_{Max}] - \log[S_t]))S_t dt + \sigma_\varepsilon \sqrt{\log[S_{Max}] - \log[S_t]} S_t db_t$$

- Estimated drift and volatility of crude oil returns



## Smoothed inferences for the regime switching model

- Historical crude oil price
- Inferred probability of *near-investment* state



## Conclusion

- Structural model of commodity whose primary use is as an input to production.
- Infrequent lumpy investment in commodity determines two regimes for the commodity price, depending on the distance to the investment trigger.
- The spot price exhibits mean reversion, heteroscedasticity, and regime switching.
- Convenience yield has two endogenous components which arise because the commodity helps smooth production in response to demand/supply shocks.
- The model can generate the frequency of backwardation observed in the data.
- Estimates of a reduced-form regime switching model seem consistent with the predictions of the model
- Future work:
  - Investigate predictability of commodity return:  
Results show that beta of oil w.r.t to S&P 500 is related to regime as predicted by the model (negative in *near-investment* regime, positive in *far-from-investment* regime). Regime estimate different from slope of futures curve.
  - Implication of model prediction for reduced-form modeling, pricing and hedging of options.