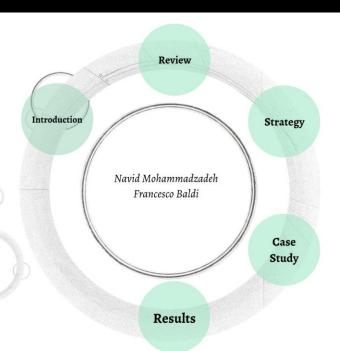
Mathematical Optimization
Approach in Economic and
Optimal Scheduling of Energy
Management System in a
Hybrid Ferry



MOSES Workshop - October 2017



Master Thesis Simulation and Control of Hybrid Ferry Defined By Damen Shipyard Gorinchem, Netherland 7 2 6 3 4



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Master Student

- Master Student of Mechanical and Energy Department of **Politecnico di Milano**, Milan, Italy
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- Assistant Professor, Automatic Control Laboratory, EPFL



Prof. Mateo Romano

External Academic Supervisor

- Assistant Professor, Energy conversion system Laboratory (GECOS), Politecnico di Milano, Italy



Erik-Jan Boonen

External Industrial Supervisor

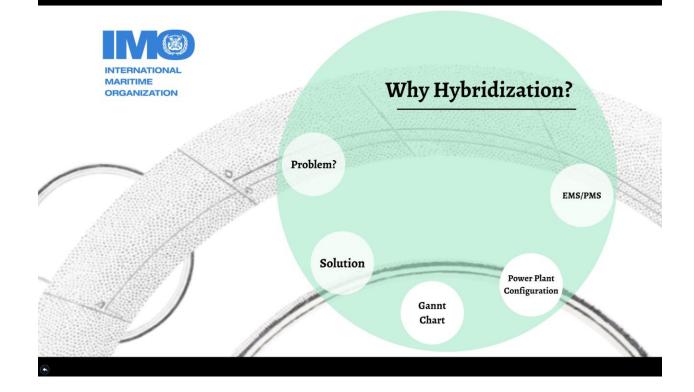
- Research Engineer at Damen Shipyards Group, Gorinchem, Netherland
- Technische Universiteit Delft



Peter Rampen

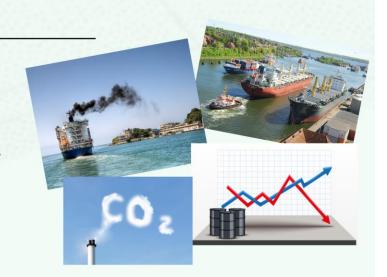
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Problem?

- Important Share in the World Trade Transportation
- Fluctuation of the Fuel Price
- Tough Environmental Regulations by International Maritime Organization
- Significant contribution to global greenhouse gas emission
- **CO2 Emission increases between 50%-250% by 2050. [IMO]

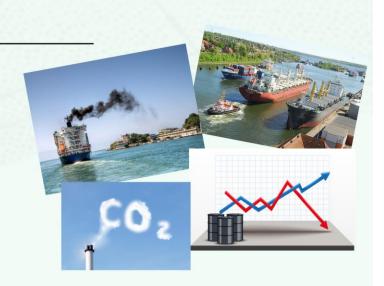


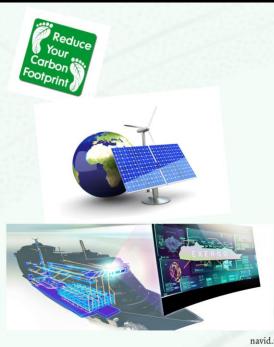
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Problem?

- Important Share in the World Trade Transportation
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Solution

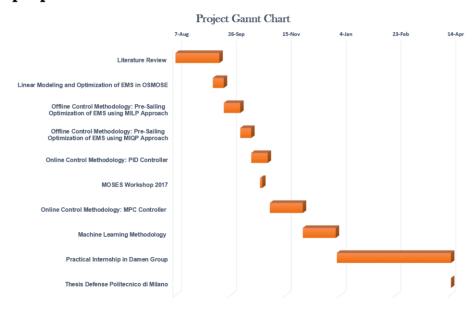
- Advanced, Intelligent and Eco-friendlier Technologies
- Hybridization
- REDUCE the Fossil Fuel Dependency (Alternative Fuels)
- OPTIMAL Energy Management System**

BUT... How?

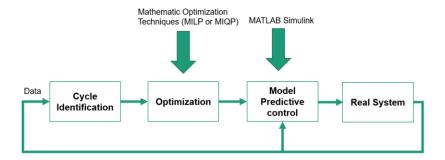
I have a proposal ...

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What I propose ...

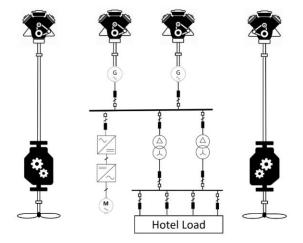


Simpler?

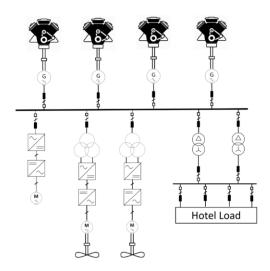


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Power Plant Configurations: Mechanical Propulsion System

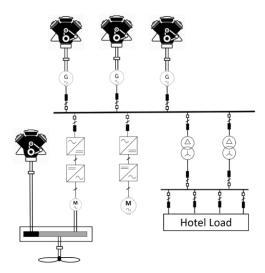


Power Plant Configurations: Electrical Propulsion System



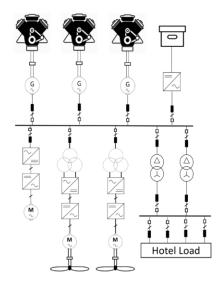
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Power Plant Configurations: Hybrid Propulsion System



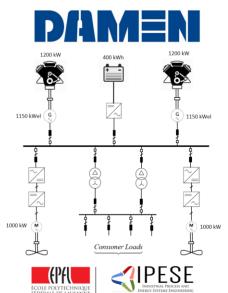
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Power Plant Configurations: Hybrid Power Supply

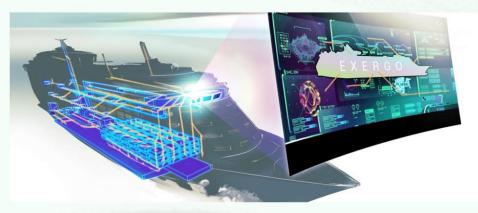


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Case Study Configuration



EMS: Energy Management System PMS: Power Management System



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What is their Job?!

Both control the ship's power plant and scheduled load sharing among the power sources to meet the propeller and hotel load demand.

So What is the difference?

PMS works at instantaneous time with stabilizing voltage and frequency

BUT...

EMS considers past, present along with future events.

What can we IMPROVE by EMS?



Crews can schedule the gensets



Difficult task with a poor decision



Includes a Big ERROR



Does not support Reduction of Fuel Consumption



Neither Environmental Footprints

Let's focus on EMS...



- EMS as a part of PMS is an **Advanced Decision Support Tool** and a **Scheduling Algorithms** which addresses the "optimal operational scheduling" when Energy Storage System wants to synchronize with the other power sources.

Let's focus on EMS...



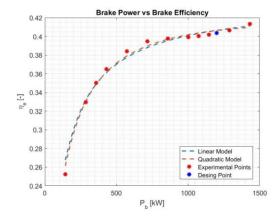
Conclusion: We have a powerful decision maker to have an optimal load sharing among the power sources leading to reduction of fuel consumption and emission.

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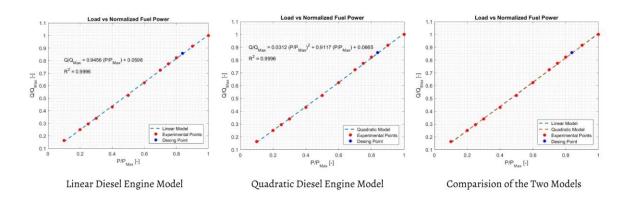
Offi-line Control Assumption Procedure Constraints Linear ve Quadratic Diesel Enigne Modes Enigne Modes Constraints Objective Function



Linear vs Quadratic Diesel Enigne Models



Linear vs Quadratic Diesel Enigne Models



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+

Objective Function for MILP Optimization

(Linear Model in the Objective Function)

$$\min_{y_i} J(k) = \sum_{i}^{N} \underbrace{\left(a_1 x_i^{(k)} + a_0 y_i^{(k)}\right)}_{\text{Fuel Consumption}} + w_t \cdot \sum_{i}^{N} \underbrace{\left(y_i^{(k)} \cdot \Delta t\right)}_{\text{Operational Time}} + w_s \sum_{i}^{N} \underbrace{\left(\mathcal{S}_i^{(k)}\right)}_{\text{Starts/Stops}}$$

$$\min_{y_i} J(k) = \sum_{i}^{N} \left(a_i x_i^{(k)} + (a_0 + w_t \cdot \Delta t) y_i^{(k)} \right) + w_s \sum_{i}^{N} \left(\delta_i^{(k)} \right)$$

k : Time Step Index

i : Engine Index

Wt: Engine Operational Time Weight

Ws: Engine Starts/Stops Weight.

Objective Function for MIQP Optimization

(Second order polynominal in the objective funtion)

$$\min_{y_i} J(k) = \sum_{i}^{N} \underbrace{\left(a_2 \left(x_i^{(k)}\right)^2 + a_1 x_i^{(k)} + a_0 y_i^{(k)}\right)}_{\text{Fuel Consumption}} + w_t \cdot \sum_{i}^{N} \underbrace{\left(y_i^{(k)} \cdot \Delta t\right)}_{\text{Operational Time}} + w_s \sum_{i}^{N} \underbrace{\left(\delta_i^{(k)}\right)}_{\text{Starts/Stops}}$$

$$\min_{y_i} J(k) = \sum_{i=0}^{N} \left(a_2 \left(x_i^{(k)} \right)^2 + a_1 x_i^{(k)} + (a_0 + w_i \cdot \Delta t) y_i^{(k)} \right) + w_s \sum_{i=0}^{N} \left(\delta_i^{(k)} \right)$$

k : Time Step Index i : Engine Index

Wt: Engine Operational Time Weight Ws: Engine Starts/Stops Weight.

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Decision variables

 y_1 On/Off Switching DE1 y_2 On/Off Switching DE2 u_{c} Battery Charing Switching u_D Battery Discharging Switching Number of Starts up for DE1 δ_2^{STA} Number of Starts for DE2 δ_1^{STP} Number of Stops for DE1 Number of Stops for DE2 Load DE1 x_1 Load DE2 x_2 **Battery Charging Power** P_{Ch} Battery Discharging Power P_{DC} Initial Battery State of Charge E_{ESS}^0 Battery State of Charge E_{ESS}

14 Decision varibales .* # Time Steps



It Is NoT an EaSy PrOblEm!!

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+

Constraints: Inequality constraints: (Limitation and safety for the System)

1) Engine Load Limitation:
$$x_{\min} \cdot y_i(k) \le x_i(k) \le x_{Max} \cdot y_i(k)$$

2) Generator Load Limitation:
$$x_i(k) \cdot \eta_{gen} \le x_{Max,Gen} \cdot y_i(k)$$

3) Battery Dicharge Power Limitation:
$$0 \le P_{Ess}^{Dis}(k) \le P_{Max,Ess} \cdot u_D(k)$$

4) Battery Charge Power Limitation:
$$P_{Min.Ess} \cdot u_C(k) \le P_{Ess}^{Ch}(k) \le 0$$

5) Battery Charging /Discharging:
$$u_D(k) + u_C(k) \le 1$$

6) Engine Strat/Stop Condition:
$$\delta_i^{START}(k) + \delta_i^{STOP}(k) \le 1$$

7) Engine Load Variation Limitation:
$$\frac{x_i(k+1) - x_i(k)}{t(k+1) - t(k)} \le \dot{x}$$



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Constraints: Equality constraints: Talks about the balance equations

- 1) Power Balance: $\sum_{i=1}^{n} P_{\text{max}} \cdot x_{i}(k) \cdot \eta_{\text{gen}} + \frac{P_{\text{Ess}}^{Ch}(k)}{\eta_{ch}} + P_{\text{Ess}}^{Dis}(k) \cdot \eta_{Dis} = \frac{P_{\text{Propellers}}}{\eta_{inv}} \cdot \eta_{EM} + P_{\text{Hotel}}$
- 2) Battery Energy Balance: $E_{Ess}(k-1) E_{Ess}(k) = \left(P_{Ess}^{Ch}(k) + P_{Ess}^{Dis}(k)\right) \cdot \Delta t$
- 3) Initial and Final Battery Energy: $E_{Ess}(t=0) = E_{Ess}(t=t_f)$
- 4) Starts/Stop: $y_i(k) y_i(k-1) = \delta_i^{START}(k) \delta_i^{STOP}(k)$

Assumptions

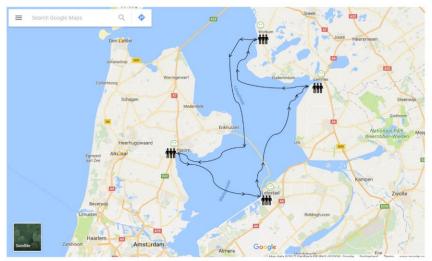
Assumption		Description		
$P_d = 1200$	[kW]	Design Power		
$P_{Max.Generator} = 1150$	[kWel]	Maximum Generator Power		
$P_{Max.ElectricMotor} = 1000$	[kW]	Maximum Electric Motor Power		
$E_{ESS.Max} = 400$	[kWh]	Battery Capacity		
$P_{ESS.Max} = 400$	[kW]	Maximum Discharge Power of the Batter		
$P_{ESS.Min} = -400 \qquad [kW]$		Maximum Charge Power of the Battery		
$\dot{x}_{DE} = 0.416$	[1/sec]	Maximum Diesel Generator load rate		
$SOC_{Max} = 1$		Maximum State of Charge of the Battery		
$SOC_{\min} = 0.3$		Minimum State of Charge of the Battery		
$\eta_{Generator} = 0.99$		Generator Efficiency		
$\eta_{ElectricMotor} = 0.96$		Electric Motor Efficiency		
$\eta_{Charging} = 0.85$		Charging Efficiency		
$\eta_{Dischargin} = 0.98$		Discharging Efficiency		
$\eta_{inverter} = 0.92$		Inverter Efficiency (DC-AC)		
$\eta_{\text{Rectifier}} = 0.96$		Rectifier Efficiency (AC-DC)		



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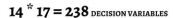


Considered Operational Profile (17 TimeSteps)



It is not a real Operational Profile.

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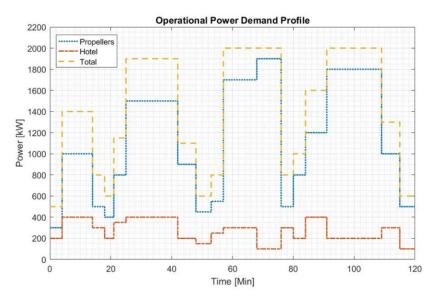




Do not worry! We are Engineers and we have COMPUTERS! :)

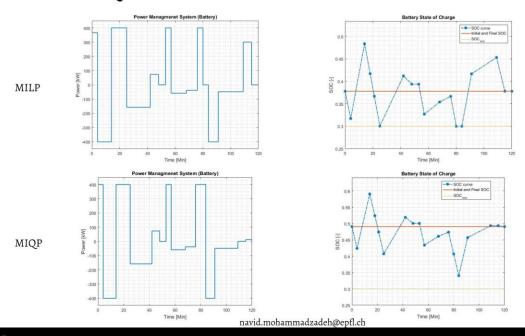


Operational Power Demand

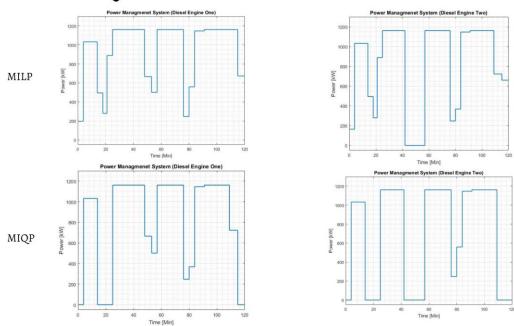


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MILP vs MIQP: Results come from EMS with Wt = 0.01 and Ws = 0.12



MILP vs MILQP results come from EMS with Wt = 0.01 and Ws = 0.12

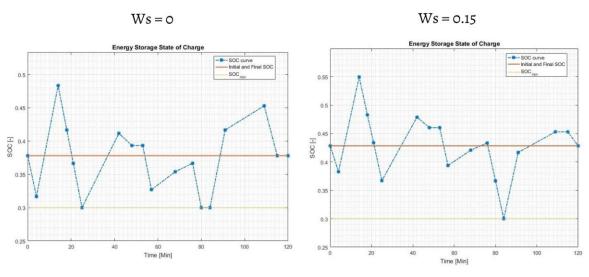


Fuel Consumption and Calculation time for Ws= 0.12 and Wt = 0.01 with MILP and MIQP Optimization

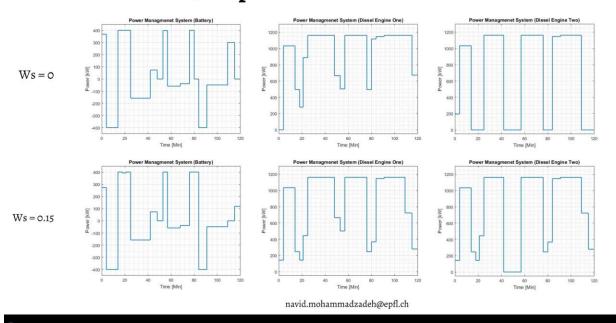
MIQP: 39.81 kTons/Year Calculation Time = 141.45 sec.

MILP: 39.94 kTons/Year Calculation Time = 0.1138 sec.

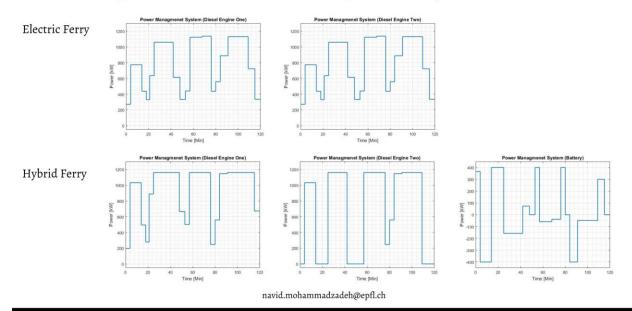
Effect of Starts/Stops on State of Charge of the Battery: Offline Control --> MILP Optimization



Effect of Starts/Stops on PMS

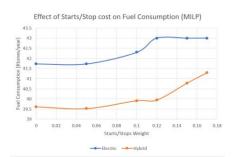


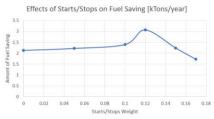
Diesel Engine Load in Electric Vs Hybrid Ferry: Ws = 0.12



Effect of Starts/Stops on Fuel Constumption

Ws	Fuel Consumption [kTons/year]	Total Number of Starts/Stops	Objective Function Value	
	Electric Ferry	y (Wt = 0.01)(M)	ILP)	
0	41.73	8	18.2	
0.05	41.73	8	18.76	
0.1	42.3	4	19.24	
0.12	43	0	19.26	
0.15	43	0	19.26	
0.17	43	0	19.26	
	Hybrid Ferr	y (Wt=0.01)(MI	LP)	
0	39.61	10	16.79	
0.05	39.52	8	17.46	
0.1	39.91	6	18.08	
0.12	39.94	6	18.18	
0.15	40.77	2	18.34	
0.17	41.29	0	18.39	
	Differents Between	een Electric and	Hybrid	
0	2.12	-2		
0.05	2.21	0		
0.1	2.39	-2		
0.12	3.06	-6		
0.15	2.23	-2		
0.17	1.71	0		
Average	2.29	i i		

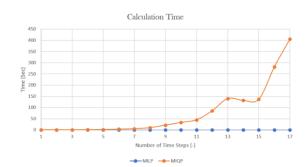




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MILP vs MIQP

Ws = 0.12 and Wt = 0.01								
Time steps	Calculation Time			Fuel Consumption				
	MILP	MIQP	MIQP - MILP	MILP	MIQP	MIQP - MILP		
1	0.024	0.608	0.583	1.06	1.06	0		
2	0.035	0.571	0.536	3.97	3.97	0		
3	0.050	0.529	0.479	5.54	5.06	-0.47		
4	0.020	0.980	0.960	6.03	6.04	0		
5	0.023	1.631	1.608	8.29	8.30	0.01		
6	0.024	3.313	3.289	11.88	11.88	0		
7	0.021	5.450	5.429	13.85	13.85	0		
8	0.025	9.949	9.925	15.09	15.09	0		
9	0.029	21.344	21.315	16.70	16.71	0		
10	0.032	33.396	33.364	20.89	20.88	-0.01		
11	0.035	45.130	45.094	25.01	25.01	0		
12	0.037	85.453	85.417	26.83	26.81	-0.03		
13	0.039	139.722	139.683	28.43	28.42	-0.01		
14	0.040	131.770	131.730	32.13	32.11	-0.02		
15	0.041	136.996	136.954	36.06	36.06	0		
16	0.045	281.688	281.643	38.76	38.76	0		
17	0.076	405.998	405.921	39.94	39.82	-0.12		



Now Lets Move to Online Real Time Control

PID Online controller of my project is not finished ...

BUT

Up to now, It shows me the robustness but I will investigate the optimality. I expect with the controller we have low fuel consumption close to the reference fuel consumption calculated by the Energy Managment System.

If your have suggestion, do not hesitate tellling me to improve my master project.:)

Now Lets Move to Online Real Time Control

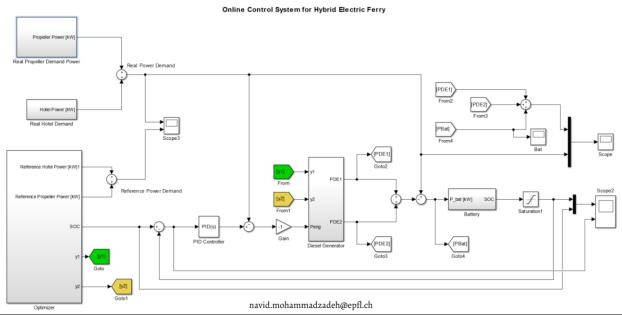
PID Online controller of my project is not finished ...

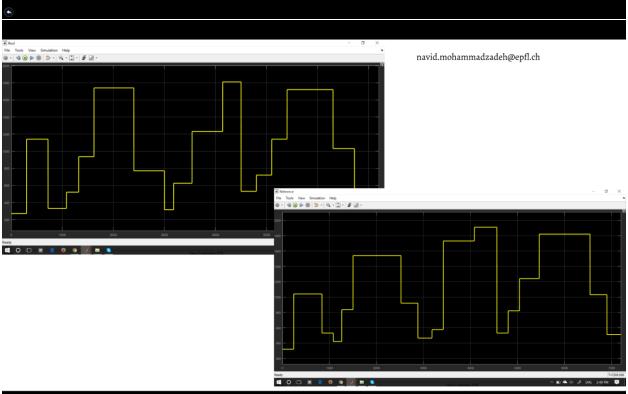
BUT

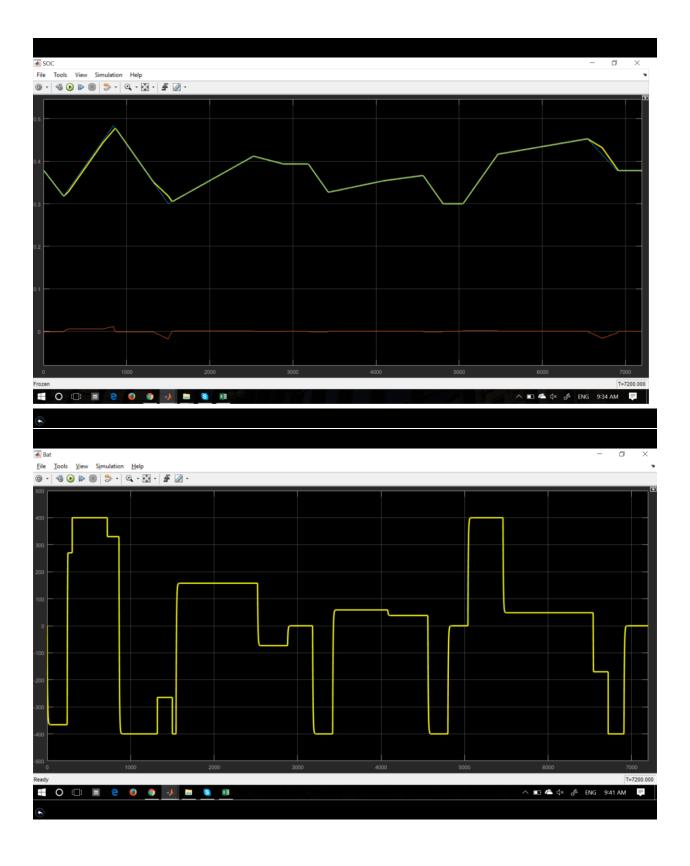
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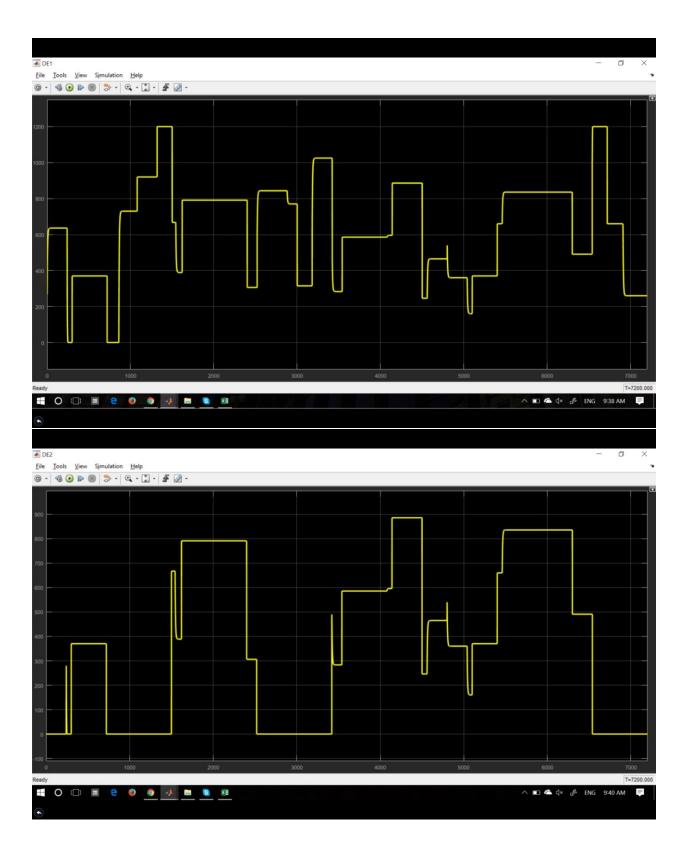
If your have suggestion, do not hesitate tellling me to improve my master project.:)

Online Control Methodology: (Proportional-Integral-Derivative Control)

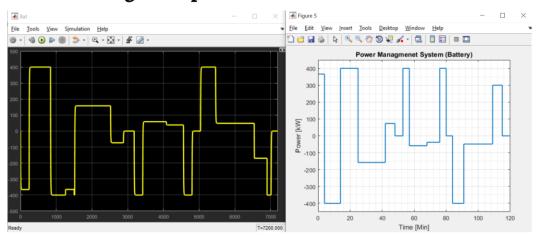








Current challenge and possible comment on...



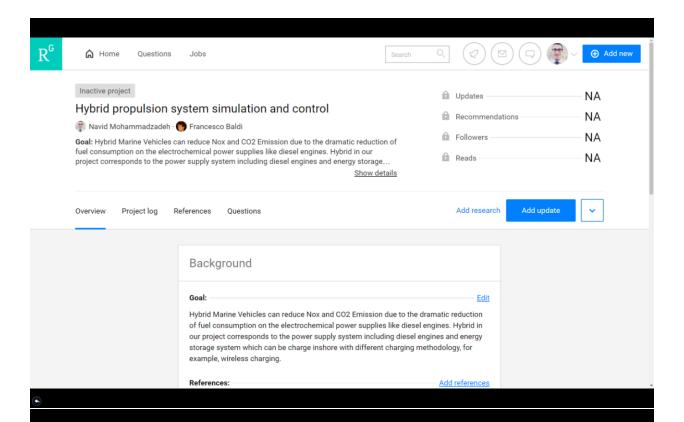
Because of outputs comes from EMS is switching conditions of Engine instead of loads... Let me know your idea about, Please!

What do we have to next...?

- Application of Model Predictive Control Why?

If we can use the simpler controller, why CoMpLeX?!

- Application of Machine Learning in the Cycle Identification ... (Learning in the case of changing the roat.)
- Consider the lifetime Assesement of the battery
- Considering Free onshore Charging (with wireless charging with Inductive Power Transer (IPT))



Appreciate your consideration

Navid Mohammadzadeh Francesco Baldi

